

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**  
 Energy, Minerals and Natural Resources

State of New Mexico  
 ARTESIA DISTRICT  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

JAN 20 2015

RECEIVED

1. WELL API NO.  
 30-015-39813

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Bradley 8 Fee

6. Well Number: 4H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG Operating LLC

9. OGRID  
 229137

10. Address of Operator  
 One Concho Center, 600 W. Illinois Avenue  
 Midland, TX 79701

11. Pool name or Wildcat  
 WILDCAT G-01 S192617K:GLOR-YESO 97788

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	8	19S	26E		160	South	1040	East	Eddy
BH:	A	8	19S	26E		359	North	1008	East	Eddy

13. Date Spudded 9/28/14  
 14. Date T.D. Reached 10/7/14  
 15. Date Rig Released 10/8/14  
 16. Date Completed (Ready to Produce) 11/26/14  
 17. Elevations (DF and RKB, RT, GR, etc.) 3370' GR

18. Total Measured Depth of Well 7619MD 3055TVD  
 19. Plug Back Measured Depth 7600  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 3325 - 7585 YESO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	1217	11	500sx	
5-1/2	17#	7619	7-7/8	1100sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2674	

26. Perforation record (interval, size, and number)  
 3325 - 7585 43 864 holes, Open

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: 3325 - 7585  
 AMOUNT AND KIND MATERIAL USED: Acidize 24 stages w/98,923 gals 15% HCL. Frac w/3,240,168 gals gel, 247,752 gals WaterFrac R9, 228,480 gals treated water. 7,128,917# 20/40 white sand, 1,143,540# 20/40 CRC.

**PRODUCTION**

28. Date First Production 12/15/14  
 Production Method (Flowing, gas lift, pumping - Size and type pump) ESP  
 Well Status (Prod. Or Shut-in) Producing

Date of Test 12/19/14  
 Hours Tested 24  
 Choke Size  
 Prod'n For Test Period  
 Oil - Bbl 448  
 Gas - MCF 174  
 Water - Bbl 1864  
 Gas - Oil Ratio 388

Flow Tubing Press. 70  
 Casing Pressure 70  
 Calculated 24-Hour Rate  
 Oil - Bbl 448  
 Gas - MCF 174  
 Water - Bbl 1864  
 Oil Gravity - API - (Corr.) 39.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. Test Witnessed By Ron Beasley

31. List Attachments  
 C-103, C-102, C-104, survey, C-144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *C Jackson*  
 Printed Name Chasity Jackson Title Regulatory Analyst Date 1/7/14

E-mail Address cjackson@concho.com

