

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|--|
| ¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 | | ² OGRID Number 16696 |
| ⁴ API Number 30 - 015-41803 | | ³ Reason for Filing Code/ Effective Date NW |
| ⁵ Pool Name LIVINGSTON RIDGE DELAWARE | ⁶ Pool Code 39360 | |
| ⁷ Property Code: 304816 | ⁸ Property Name: FEDERAL 23 | ⁹ Well Number: 12H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|--|---|---|-----------------------------------|---------|------------------------------------|------------------|-------------------------------------|----------------|--------|
| D | 26 | 22S | 31E | | 941 | NORTH | 490 | WEST | EDDY |
| ¹¹ Bottom Hole Location <i>Top Perf - 458' FSL 525' FWL Bottom Perf - 416' FNL 597' FWL</i> | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| D | 26 | 22S | 31E | | 331 | NORTH | 600 | WEST | EDDY |
| ¹² Lse Code F | ¹³ Producing Method Code: P | ¹⁴ Gas Connection Date: TBD | ¹⁵ C-129 Permit Number | | ¹⁶ C-129 Effective Date | | ¹⁷ C-129 Expiration Date | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 239284 | OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC) | O |
| 36785 | DCP MIDSTREAM, LP | G |
| | | |
| | | |
| | | |

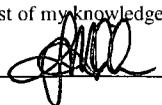
IV. Well Completion Data

| ²¹ Spud Date | ²² Ready Date | ²³ TD | ²⁴ PBDT | ²⁵ Perforations | ²⁶ DHC, MC |
|-------------------------|------------------------------------|-------------------------|--------------------|----------------------------|-----------------------|
| 11/24/14 | 3/4/15 | 12278'M 6979'V | 12250'M 6979'V | 7776-12193' | |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | | ³⁰ Sacks Cement | |
| 16" | 13-3/8" | 839' | | 730 | |
| 12-1/4" | 9-5/8" | 4450' | | 2060 | |
| 8-3/4" | 7" | 7682' | | 600 | |
| 6-1/8" | 4-1/2" | 6371-12250' | | 0 | |

V. Well Test Data

| | | | | | |
|---------------------------------------|--|------------------------------------|---|------------------------------------|------------------------------------|
| ³¹ Date New Oil 3/24/15 | ³² Gas Delivery Date TBD | ³³ Test Date 3/26/15 | ³⁴ Test Length 24 HRS. | ³⁵ Tbg. Pressure 239 | ³⁶ Csg. Pressure 131 |
| ³⁷ Choke Size - | ³⁸ Oil 202 | ³⁹ Water 1610 | ⁴⁰ Gas Too small to measure | ⁴¹ Test Method P | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: JANA MENDIOLA

Title: REGULATORY COORDINATOR

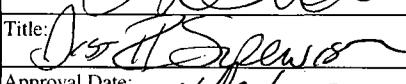
E-mail Address: janalyn_mendiola@oxy.com

Date: 3/27/15

Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 4/14/15

Pending BLM approvals will subsequently be reviewed and scanned 

L CONSERVATION
ARTESIA DISTRICT
MAR 30 2015
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR **NM OIL CONSERVATION**
BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS MAR 30 2015
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T22S R31E NWNW 941FNL 490FWL
32.367031 N Lat, 103.755078 W Lon

8. Well Name and No.
FEDERAL 23 12H

9. API Well No.
30-015-41803

10. Field and Pool, or Exploratory
LIVINGSTON RIDGE DELAWARE

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 16" hole 11/24/14, drill to 839' 11/25/14. RIH & set 13-3/8" 55# J-55 BTC csg @ 839', pump 40BFW spacer then cmt w/ 410sx (99bbl) PPC w/ additives 14.8ppg 1.34 yield followed by 320sx (98bbl) PPC w/ additives 13.5ppg 1.73 yield, circ 320sx (99bbl) to surface, full returns throughout job, WOC. 11/26/14, Install WH, test to 500#, test passed, RU BOP test @ 250# low 5000# high, good test. Test csg to 1950# for 30 min, test passed. RIH & tag cmt @ 787' drill out to 849', perform FIT PSI 132 EQM, good test.

11/28/14 Drill 12-1/4" hole to 4460' 11/29/14. RIH & set 9-5/8" 36# J-55 BTC csg @ 4450'. Pump 20BFW spacer w/ dye then cmt w/ 1760sx (596bbl) PPC w/ additives 12.9ppg 1.89 yield followed by 300sx (71bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 830sx (281bbl) cmt to surface, full returns throughout job, WOC. Install pack off, test to 5000#, tested good. 12/1/14 RIH & tag cmt @ 4406', test csg to 2470# for 30 min, test passed. Drill out cement & begin drilling new formation to

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #284482 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 12/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction of the United States

Additional data for EC transaction #284482 that would not fit on the form

32. Additional remarks, continued

4608'. Perform FIT test to EMW=10.5ppg, 417psi good test.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T22S R31E NWNW 941FNL 490FWL
32.367031 N Lat, 103.755078 W Lon

8. Well Name and No.
FEDERAL 23 12H

9. API Well No.
30-015-41803

10. Field and Pool, or Exploratory
LIVINGSTON RIDGE DELAWARE

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other Drilling Operations |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/2/14 drill 8-3/4" hole to .7692'M 7001'V, 12/3/14. RIH w/.7" 29# P.110.TXP.csg & set @.7682'.
Cmt w/ 420sx (228bbl) C Tuned Light w/ additives 10.2ppg 3.05 yield followed by 180sx (53bbl) Super
H w/ additives 13.2ppg, 1.66 yield with good returns while cementing, circ 79sx (43bbl) cmt to
surface, WOC. 12/5/14, Install packoff, change rams, RU BOP, test @ 250# low 5000# high. Test csg
to 3000# for 30 min, tested good.

12/6/14 RIH & tag cmt @ 7460', drill 6-1/8" hole to 12278'M 6980'V, 12/10/14. RIH w/ 4-1/2" liner
w/ packers & sleeves and set @ 12250' w/ TOL @ 6038', pkr & sleeves set as follows:

Zone 25 ? Pkr 7733.23' - Sleeve 7776.56'
Zone 24 ? Pkr 7861.43' -Sleeve 7945.91'
Zone 23 - Pkr 8031.05' - Sleeve 8115.76'

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 30 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #285398 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 12/16/2014

THIS SPACE FOR FEDERAL OR STATE APPROVAL

*Pending BLM approvals will
subsequently be reviewed
and scanned*

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #285398 that would not fit on the form

32. Additional remarks, continued

Zone 22 - Pkr 8202.13' - Sleeve 8286.11'
Zone 21 - Pkr 8371.61' - Sleeve 8454.94'
Zone 20 - Pkr 8539.47' - Sleeve 8624.00'
Zone 19 - Pkr 8710.25' - Sleeve 8794.40'
Zone 18 - Pkr 8920.26' - Sleeve 9003.21'
Zone 17 - Pkr 9086.85' - Sleeve 9171.56'
Zone 16 - Pkr 9297.97' - Sleeve 9382.65'
Zone 15 - Pkr 9468.58' - Sleeve 9553.46'
Zone 14 - Pkr 9676.50' - Sleeve 9760.98'
Zone 13 - Pkr 9846.72' - Sleeve 9930.96'
Zone 12 - Pkr 10057.12' - Sleeve 10140.71'
Zone 11 - Pkr 10225.54' - Sleeve 10308.69'
Zone 10 - Pkr 10394.86' - Sleeve 10520.02'
Zone 9 - Pkr 10605.26' - Sleeve 10690.41'
Zone 8 - Pkr 10776.05' - Sleeve 10898.15'
Zone 7 - Pkr 10983.33' - Sleeve 11062.66'
Zone 6 - Pkr 11148.89' - Sleeve 11273.49'
Zone 5 - Pkr 11358.99' - Sleeve 11443.84'
Zone 4 - Pkr 11570.24' - Sleeve 11652.22'
Zone 3 - Pkr 11737.10' - Sleeve 11820.54'
Zone 2 - Pkr 11904.68' - Sleeve 11988.08'
Zone 1 - Pkr 12112.77' - Sleeve 12193.86?

POOH & LD drill pipe, RIH w/ WL & set RBP @ 6267', ND BOP, Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 12/12/14.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT
NM OIL CONSERVATION
 ARTESIA DISTRICT

FORM APPROVED
 OMB NO. 1004-0135
 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS MAR 30 2015
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. FEDERAL 23 12H |
| 2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | | 9. API Well No. 30-015-41803 |
| 3a. Address P.O. BOX 50250 MIDLAND, TX 79710 | 3b. Phone No. (include area code) Ph: 432-685-5936 Fx: 432-685-5742 | 10. Field and Pool, or Exploratory LIVINGSTON RIDGE DELAWARE |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T22S R31E NWNW 941FNL 490FWL 32.367031 N Lat, 103.755078 W Lon | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 1/10/15, pressure test csg to 7200# for 30min, good test. RIH & tag RBP @ 6272', POOH w/ RBP, RDP. 2/19/15, RU & frac the sliding sleeves @ 12193, 11988, 11820, 11652, 11443, 11273, 11062, 10898, 10690, 10520, 10308, 10140, 9930, 9760, 9553, 9382, 9171, 9003, 8794, 8624, 8454, 8286, 8115, 7945, 7776' in 25 stages w/ 29005g Treated Water + 75000g 15% HCl acid + 56714g 15# BXL gel + 2156251g 18# BXL gel w/ 3751386# sand, RD Schlumberger 2/21/15. 2/26/15, clean out well, RIH with 2-7/8" tbg w/ ESP & set @ 6296', RD 3/3/15. Pump to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #296425 verified by the BLM Well Information System
 For OXY USA INCORPORATED, sent to the Carlsbad**

| | |
|------------------------------------|------------------------------|
| Name (Printed/Typed) DAVID STEWART | Title SR. REGULATORY ADVISOR |
| Signature (Electronic Submission) | Date 03/27/2015 |

THIS SPACE FOR FEDERAL OR STATE APPROVAL

| | | |
|---|-------------|------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office _____ | | |

*Pending BLM approvals will
 subsequently be reviewed
 and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM62590

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA INCORPORATED
 Contact: JANA MENDIOLA
 E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No.
FEDERAL 23 12H

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5936

9. API Well No.
30-015-41803

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 26 T22S R31E Mer
 At surface NWNW Lot D 941FNL 490FWL 32.367031 N Lat, 103.755078 W Lon
 Sec 26 T22S R31E Mer
 At top prod interval reported below NWNW Lot D 458FSL 525FWL
 Sec 23 T22S R31E Mer
 At total depth NWNW Lot D 331FNL 600FWL 32.383166 N Lat, 103.754631 W Lon

10. Field and Pool, or Exploratory
LIVINGSTON RIDGE DELAWARE

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T22S R31E Mer

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
11/24/2014

15. Date T.D. Reached
12/10/2014

16. Date Completed
 D & A Ready to Prod.
03/04/2015

17. Elevations (DF, KB, RT, GL)*
3546 GL

18. Total Depth: MD 12278
TVD 6979

19. Plug Back T.D.: MD 12250
TVD 6979

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOG/SLS

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 16.000 | 13.375 J55 | 55.0 | 0 | 839 | 0 | 730 | 197 | 0 | 0 |
| 12.250 | 9.625 J55 | 36.0 | 0 | 4450 | 0 | 2060 | 667 | 0 | 0 |
| 8.750 | 7.000 P110 | 29.0 | 0 | 7682 | 0 | 600 | 281 | 0 | 0 |
| 6.125 | 4.500 L80 | 13.5 | 0 | 12250 | 0 | 0 | 0 | 0 | 0 |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 6296 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|------|--------|---------------------|------|-----------|----------------------|
| A) BRUSHY CANYON | 7776 | 12193 | 7776 TO 12193 | | | OPEN-SLIDING SLEEVES |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 7776 TO 12193 | 29005G TREATED WATER + 75000G 15% HCL ACID + 56714G 15# BXL GEL + 2156251G 18# BXL GEL |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 03/24/2015 | 03/26/2015 | 24 | → | 202.0 | 0.0 | 1610.0 | | | ELECTRIC |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | 239 | 131.0 | → | 202 | 0 | 1610 | 0 | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #296426 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

NM OIL CONSERVATION

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ARTESTA DISTRICT

MAR 30 2015

RECEIVED

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---------------|------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| BELL CANYON | 4488 | 5587 | OIL, GAS, WATER | RUSTLER | 747 |
| CHERRY CANYON | 5588 | 6667 | OIL, GAS, WATER | SALADO | 1181 |
| BRUSHY CANYON | 6668 | 6979 | OIL, GAS, WATER | BELL CANYON | 4488 |
| | | | | CHERRY CANYON | 5588 |
| | | | | BRUSHY CANYON | 6668 |

32. Additional remarks (include plugging procedure):
Logs were mailed 3/27/15.
Log Header, Directional Survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #296426 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 03/27/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****