Form C-101 Revised July 18, 2013

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 882 NM OIL CONSERVATION Ergy Minerals and Natural Resources
Phone: (575) 748-1283 Fax: (575) 748-9720 ARTESIA DISTRICT
Oil Conservation Division

Oil Conservation Division

District III
1000 Rio Brazos Road, Aztec, NM 87410

APR 0 3 2015

1220 South St. Francis Dr.

☐AMENDED REPORT

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV		10	ith St. Francis	, рт.							
1220 C Ct Family Dr. Courte Co. NIM 97505	ECEIVED	Santa	Fe, NM 8750	05							
		DRILL RE-EN	TER DEEP	EN PLUGBACI	K)OR ADI) A ZONE					
1.	Operator Name and	Address	TER, DEEPEN, PLUGBACK OR ADD A ZONE OGRID Number								
P.o.	1364 502°	50		<u> </u>	19246						
	land, lx	19 105	<u> </u>	30	API Number 0-015-26	126					
Property Code 3/4/3 98		Property Na	10u 35 F	ee		eli No. [
· ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		7. Surface Loc									
					E/W Line County						
L 35 215	74E	* Proposed Botton			west	1_ 5224					
UL - Lot Section Township	Range	Lot Idn Feet fro			E/W Line	County					
M 35 215	24E	73	7 Soute	746	west	Ellic					
	X (2)	9 Pool Inforn	1 2000 11	(((()	ως <u>ς</u> τ	Lacy					
47-11 cot Box	Wildcat Bone Spring Pool Name Pool Code										
Willar Done	Z Zpane	;									
11. Work Type	12. Well Type	Additional Well In		14. Lease Type	15. Grou	und Level Elevation					
γ _ _	ρ			Р		3860' 20. Spud Date					
16. Multiple	17. Proposed Depth 18 Form										
Depth to Ground water											
We will be using a closed-loop sy	<i>(* *</i>	ned pits roposed Casing and	Coment Duogue								
Type Hole Size	Casing Size	Casing Weight/ft .	Setting Dep		Camant	Estimated TOC					
5 171(2"	1378"	48#									
I 12'14"	5/8,	36#	367 2469	400		Sunt.					
P 8314"	7."	23#	8504	100c		5132 Calc					
		Cement Program: A	<u> </u>			si sa Laic					
See attached for											
	²² . Pr	oposed Blowout Pre	evention Progra	ım							
Type Workir		orking Pressure Test F		et Pressure	Ma	Manufacturer					
Anjulan				000							
Angulan		5000		.000							
^{23.} I hereby certify that the information best of my knowledge and belief.	given above is true	and complete to the		OIL CONSERVAT	TION DIVISI	ION					
23. I hereby certify that the information best of my knowledge and belief. I further certify that I have complied	given above is true with 19.15.14.9 (A	and complete to the			TION DIVISI	ION					
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23. I hereby certify that the information best of my knowledge and belief. I further certify that I have complied 19.15.14.9 (B) NMAC , if applicate Signature:	given above is true with 19.15.14.9 (A	and complete to the	Approved By:		FION DIVISI	ION					
23. I hereby certify that the information best of my knowledge and belief. I further certify that I have complied 19.15.14.9 (B) NMAC , if applicate Signature: Printed name: Printed name:	given above is true with 19.15.14.9 (A	and complete to the	Approved By:	OIL CONSERVAT)	ION					
23. I hereby certify that the information best of my knowledge and belief. I further certify that I have complied 19.15.14.9 (B) NMAC T, if applicate Signature: Printed name: Steel	given above is true with 19.15.14.9 (A	and complete to the A) NMAC and/or	Approved By:	OIL CONSERVAT	TION DIVISI	ION					

OXY USA WTP LP Righthand Canyon 35 Fee #1 30-015-26126

PROCEDURE

- 1. MIRU PU: ND X-Mas Tree. NU BOP.
- POH ESP.

Casing Inspection Log, Casing Bond Log and abandon Upper Penn

- 3. RIH casing inspection log and CBL from 8400' to surface.
- 4. RIH and set CIBP at 7785'.
- 5. M&P 35sx CL H cement.
- 6. RIH & tag PBTD at 7625'. POOH LD tubing.

Test 7" casing

- 7. Pressure up casing to 1,000 psi. Continue increasing 500 psi each 5 minutes until reach 3,500 psi
- 8. RD Pulling Unit.

Perforating and frac Bone Spring

- Perforate Bone Spring Sand formation in the interval +/-6200-7340'. Use 4" gun, 0.45" EH, 4 SPF and 60 degrees phasing.
- 10. Frac Bone Spring formation with: FLUID 2,000 gal 15% HCL, 278,000 gal Slick Water. SAND 170,000 lbs 30/50 WHITE, with 2 ppg max concentration. Rate: 60 bpm

Clean the well and run permanent completion

- 11. MIRU Pulling Unit. ND X-Mas Tree. NU BOP.
- 12. RIH bit and clean out the well to PBTD at 7625'. POOH.
- 13. RIH ESP and production string.
- 14. Set tubing hanger. NU well head.
- 15. RD Pulling Unit.
- 16. Put the well on production.

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1000 Rio Brazos Road, Aztec. NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone. (505) 476-3460 Fax: (505) 476-3462

⁴ Property Code

314398

OGRID No.

'API Number 30-05-26126

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

Well Number

⁹ Elevation

3 Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

⁵ Property Name

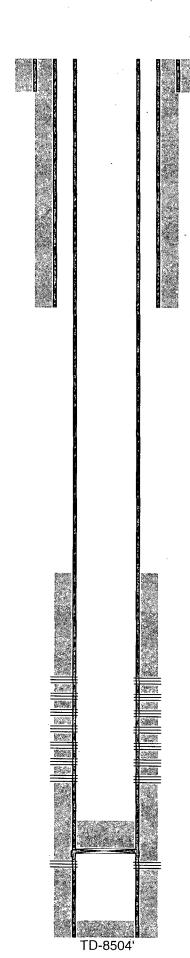
Caryon 35

8 Operator Name

² Pool Code

192463		OXY USA WTP LP					3	3860'	
				¹⁰ Surface I	Location				
UL or lot no. Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
L 35	215.	24E		1328	south	1160	west	Edd4	
		" Bott	om Hol		Different From	Surface			
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M 35	als	24E		737	south	746	west	Eddy	
12 Dedicated Acres 13 Joint of		Consolidation Co	ode 15 Or	der No.					
40 N					•			,	
No allowable will be as division.	signed to th	is completio	n until al	l interests have	been consolidated	or a non-standar	d unit has been ap	proved by the	
16						17 OP	PERATOR CERT	IFICATION	
	ļ					I hereby certify	that the information contained	therein is true and complete	
						ii .	v knowledge and belief, and th	•	
							interest or unleased mineral i ottom hole location or has a ri		
						ll i	nt to a contract with an owner		
	ĺ					li ·	voluntary pooling agreement		
					0	order heretofor	e entered by the division		
					•			3/31/15	
·						Signature	1/4/	Date	
i			·			David Same	Stewart &	sp. Rog. Adu.	
						طوب:ط	- Stewart	Boxy. Com	
						E-mail Addres	s ·	(
						11	EYOR CERTI		
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						11	otted from field notes (• •	
			}			made by me	e or under my supervis	ion, and that the	
						same is true	? and correct to the be	st of my belief.	
5						Date of Surve	······································		
(Ji .	Seal of Professional Surv	evor:	
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9									
134	1								
n 3	11								

OXY USA WTP LP - Proposed Righthand Canyon 35 Fee Com. #1 API No. 30-015-26126



17-1/2" hole @ 367' 13-3/8" csg @ 367' w/ 400sx-TOC-Surf-Circ

12-1/4" hole @ 2469' 9-5/8" csg @ 2469' w/ 1000sx-TOC-Surf-Circ

Perfs @ 6200-7340'

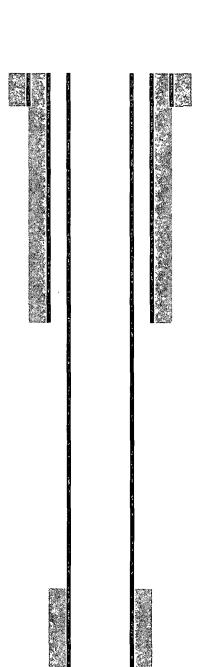
8-3/4" hole @ 8504' 7" csg @ 8504' DVT @ 7799' w/ 590sx-TOC-5132'-Calc

Perfs @ 7834-7930'

CIBP @ 7785' w/ 35sx to 7625'

PB-8412'

OXY USA WTP LP - Current Righthand Canyon 35 Fee Com. #1 API No. 30-015-26126



17-1/2" hole @ 367' 13-3/8" csg @ 367' w/ 400sx-TOC-Surf-Circ

12-1/4" hole @ 2469' 9-5/8" csg @ 2469' w/ 1000sx-TOC-Surf-Circ

8-3/4" hole @ 8504' 7" csg @ 8504' DVT @ 7799' w/ 590sx-TOC-5132'-Calc

Perfs @ 7834-7930'

PB-8412'

TD-8504'