

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA WTP LP P.O. BOX 50250 MIDLAND, TX 79710		<sup>2</sup> OGRID Number 192463
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 015-41410	<sup>5</sup> Pool Name BENSON BONE SPRING	<sup>6</sup> Pool Code 5200
<sup>7</sup> Property Code: 39928	<sup>8</sup> Property Name: IVORE 35 FEDERAL COM	<sup>9</sup> Well Number: 3H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	35	18S	30E		387	NORTH	387	EAST	EDDY

<sup>11</sup> Bottom Hole Location *Top Perf - 418' FNL 854' FEL Bottom Perf - 687' FNL 394' FNL*

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	18S	30E		706	NORTH	219	WEST	EDDY

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code : P	<sup>14</sup> Gas Connection Date:	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F		3/15/15			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
151618	ENTERPRISE FIELD SERVICES LLC	G

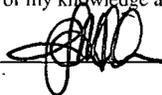
**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
1/8/15	2/26/15	12940'M 8468'V	12833'M 8468'V	8717-12765'	--
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
14-3/4"	11-3/4"	508'		610	
10-5/8"	8-5/8"	3580'		1230	
7-7/8"	5-1/2"	12921'		1730	
	2-7/8"	7903'		0	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
3/12/15	3/15/15	3/17/15	24 HRS.	416	184
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
48/64	341	789	376	P	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:



Approved by:



Printed name:  
JANA MENDIOLA

Title:



Title:  
REGULATORY COORDINATOR

Approval Date:

4-2-15

E-mail Address:  
janalyn\_mendiola@oxy.com

Date:  
3/17/15

Phone:  
432-685-5936

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 25 2015

RECEIVED

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM06245

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
IVORE 35 FEDERAL COM. 3H

2. Name of Operator  
OXY USA WTP LP

Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

9. API Well No.  
30-015-41410

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5717  
Fx: 432-685-5742

10. Field and Pool, or Exploratory  
BENSON BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 35 T18S R30E NENE 387FNL 387FEL  
32.709977 N Lat, 103.934816 W Lon

11. County or Parish, and State  
  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 1/9/15, drill to 508'. RIH & set 11-3/4" 47# J-55 BTC csg @ 508', pump 40bbl FW spacer w/ red dye then M&P 200sx (63bbl) PPC w/ additives 13.5ppg 1.759 yield followed by 410sx (98bbl) PPC w/ additives 14.8ppg 1.347 yield, had full returns, circ 451sx (123bbl) cmt to surface, WOC. Weld and test wellhead to 1057', good test. NU BOP, test BOP's @ 250# low 5000# high. Test csg to 2150# for 30 min, tested good. 1/11/15 RIH & tag cmt @ 452'. Drill new formation to 518', perform FIT to EMW=14.0ppg to 105#, good test.

1/12/15 drill 10-5/8" hole to 3595', 1/14/15. RIH & set 8-5/8" 32# J55 BTC csg @ 3580', pump 10BFW spacer w/ red dye then cmt w/ 1000sx (330bbl) Light PPC w/ additives 12.9ppg 1.853 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.326 yield, had full returns, circ 237sx (80bbl) cmt to surface, WOC. Install pack-off, test to 1500#, good test. 1/16/15, RIH & tag cmt @ 3508', pressure test csg to 2750# for 30 min, good test. Drill new formation to 3605', perform FIT test

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
MAR 25 2015  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293108 verified by the BLM Well Information System  
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/26/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

*Pending BLM approvals will subsequently be reviewed and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction to any department or agency of the United States.

**Additional data for EC transaction #293108 that would not fit on the form**

**32. Additional remarks, continued**

EMW=11.5ppg, 428psi, good test.

1/16/15 Drill 7-7/8" hole to 12950'M 8468'V 1/22/15. RIH & set 5-1/2" 17# P-110 Tenaris Blue csg @ 12921'. Pump 50BFW spacer w/ red dye then cmt w/ 970sx (525bbl) Tuned Light w/ additives @ 10.2ppg 3.04 yield followed by 760sx (212bbl) Super H w/ additives @ 13.2ppg 1.564 yield, had full returns, circ 554sx (300bbl) cmt to surface. RIH & set RBP @ 7814', test to 2980# for 15min, good test. ND BOP, Install wellhead & test to 5000# for 15min, tested good. RD Rel Rig 1/25/15.

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RU.CTU.2/4/15, RIH & Tag PBTD @ 12833', pressure test log to 8500# for 30 min, good test, RIH & perf @ 8,717-8,897, 8,997-9,177, 9,277-9,457, 9,557-9,737, 9,837-10,017, 10,117-10,297, 10,397-10,577, 10,677-10,857, 10,957-11,137, 11,237-11,417, 11,517-11,697, 11,797-11,977; 12,077-12,257, 12,357-12,537, 12,637-12,765' Total 630 holes. Frac in 15 stages w/ 201239g Slick Water + 49297g 15% HCl acid + 107028g 15# linear gel + 2300989g 15# Neptune w/ 5209500# sand, RD C&J Energy Services. RIH & clean out well, tag up PBTD @ 12833', POOH, RIH with 2-7/8" tbg & ESP set @ 7903', RD 2/25/15. Pump to clean up and test well for potential.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
MAR 25 2015

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14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #295284 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 03/17/2015

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***