

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

State of New Mexico

ARTESIA DISTRICT Energy, Minerals and Natural Resources

MAR 12 2015

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

1. WELL API NO.
30-015-41150

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Spud 16 State

6. Well Number:
12H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Laguna Salado; Bone Spring

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	16	23S	29E	1980	South	660	East	Eddy
BH:	M	16	23S	29E	647	South	371	West	Eddy

13. Date Spudded
5/20/14

14. Date T.D. Reached
6/6/14

15. Date Rig Released
6/12/14

16. Date Completed (Ready to Produce)
2/13/15

17. Elevations (DF and RKB, RT, GR, etc.)
2960.8 GL

18. Total Measured Depth of Well
12898 MD, 7692.38 TVD

19. Plug Back Measured Depth
12840.2

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
CBL / Gamma Ray / CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
8086-12766, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	362	17-1/2"	490 sx CIC; circ 105 sx	
9-5/8"	40#	2991	12-1/4"	955 sx CIC; circ 236 sx	
5-1/2"	17#	12891	8-3/4"	2693 sx CIC; circ 9 bbls	TOC @ 40

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8" L-80	7300.4	

26. Perforation record (interval, size, and number)
8086 - 12766, total 156 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
8086-12766
AMOUNT AND KIND MATERIAL USED
Acidize and frac in 13 stages. See detailed summary attached.

28. PRODUCTION

Date First Production 2/13/15	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 3/4/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 552	Gas - MCF 843	Water - Bbl. 781	Gas - Oil Ratio 1527.1
Flow Tubing Press. 1040 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
AB

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Megan Moravec
Printed Name Megan Moravec
Title Regulatory Compliance Analyst
Date 3/10/2015
E-mail Address megan.moravec@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology