

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87506		CONSERVATION State of New Mexico Energy, Minerals and Natural Resources ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED FEB 27 2015				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-42331		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Cotton Draw Unit				
						6. Well Number: 244H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Paduca; Bone Spring, Oil				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	24S	31E		200	North	500	West	Eddy
BH:	M	36	24S	31E		343	South	530	West	Eddy
13. Date Spudded 9/30/14	14. Date T.D. Reached 11/2/14		15. Date Rig Released 11/6/14		16. Date Completed (Ready to Produce) 1/28/15			17. Elevations (DF and RKB, RT, GR, etc.) 3505.1' GL		
18. Total Measured Depth of Well 16017 MD, 11586.4 TVD			19. Plug Back Measured Depth 15953.9		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL Gamma Ray CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11777-15932, Bone Spring, Oil										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48#		805		17-1/2"		860 sx C/C; circ 358 sx		
9-5/8"		40#		4335.5		12-1/4"		1145 sx Econocem, 430 sx Halcem; circ 1145 sx		
7"		29#		11387		8-3/4"		1185 sx cmt; circ 0		TOC @ 4180
4-1/2"		13.5#		16001		6-1/8"		800 sx C/H; circ 0		TOC @ 10200
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
						2-7/8" L-80	10712.6			
26. Perforation record (interval, size, and number) 11777 - 15932, total 768 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11777-15932 AMOUNT AND KIND MATERIAL USED Acidize and frac in 16 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 1/28/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/20/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 668	Gas - MCF 1176	Water - Bbl. 1773	Gas - Oil Ratio 1760.4			
Flow Tubing Press. 3000 psi	Casing Pressure 650 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Megan Moravec</i>			Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 2/25/2015			
E-mail Address		megan.moravec@dvn.com								

