Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5 Lease Serial No.

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NMNM037489 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 891005247F 1. Type of Well Well Name and No **COTTON DRAW UNIT 114** 🗖 Oil Well 🔲 Gas Well 🔲 Other API Well No. Name of Operator MEGAN MORAVEC Contact: DEVON ENERGY PRODUCTION CO ERMail: megan.moravec@dvn.com 30-015-37410-00-S1 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) 333 WEST SHERIDAN AVE Ph: 405-552-3622 COTTON DRAW OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 34 T24S R31E NWNE 330FNL 1980FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ■ Well Integrity ■ Fracture Treat Reclamation ☐ Subsequent Report ■ New Construction Casing Repair ☐ Recomplete Other Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon □ Plug Back □ Convert to Injection ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) AND IN THE 3/81/15 Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw Unit 114 (30-015-37410) Central Tank Battery. Intermittent flaring due to DCP unit going down. We are requesting 90 days to start March 2, 2015 through June 1, 2015. Amount to be flared is: 200 MCF 50 me wells have to be sul 500 BOPD. The following wells are included: 30-015-36406 State 30-015-37998 Nimum 704280 30-015-38453 Nimum 704280 Cotton Draw Unit 110H NM OIL CONSERVATION Cotton Draw Unit 115H ARTESIA DISTRICT Cotton Draw Unit 122H Cotton Draw Unit 125H 30-015-38608 SEE ATTACHED FOR MAR 3 0 2015 Cotton Draw Unit 151H 30-015-38610 Cotton Draw Unit 152H 30-015-38609 -CONDITIONS OF APPROVAL RECEIVED 14. I hereby certify that the foregoing is true and correct Electronic Submission #295216 verified by the BLM Well Information System
For DEVON ENERGY PRODUCT ON CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/25/2015 (15JAS0247SE) MEGAN MORAVEC Name (Printed/Typed) REGULATORY ANALYST (Electronic Submission) 03/17/2015 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to wake to any department or agency States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #295216 that would not fit on the form

32 Additional remarks, continued

Cotton Draw Unit 155H Cotton Draw Unit 156H

30-015-38607 Ko No 30-015-38557 Ko No 30-015-38557

-submit these on separate sundry under 4 Hobbs.

Cotton Draw Unit 114 30-015-37410 Devon Energy Production Co. March 25, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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