Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET ARTESIA, NM 88210

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	
o not use this form for proposals to drill or to re-enter	an

5. Lease Serial No.

NMNM0522A

Do not use this form for proposals to drill or to re-enter an abandonade will. Use from 310-3 (APD) for such proposals.	Do not use th	is form for proposals to drill or to	ro-onfor an					
Sprit   Gas Well   Gas Well   Other   Costact: TRACIE J CHERRY   Sprit Well   Gas Well   Other   Costact: TRACIE J CHERRY   Sprit   Gas Well   Other   Costact: TRACIE J CHERRY   Sprit   Gas Well   Gas Well   Other   Gas Well   Ga	abandoned we	(	6. If Indian, Allottee or Tribe Name					
Sol Well   Gas Well   Other   Contact: TRACIE J CHERRY   Sol Offs 39930-00-S1   Sol Offs	SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. 891000303X					
1. Name of Operator BOPCOLP E-Mail: Upherry@basspart.com BOPCOLP E-Mail: Upherry@basspart.com 3. 0-015-39930-00-S1 3. Address MIDLAND, TX 79702   3. Prince No. (Include area code)   Ph: 432-221-7379   POKER LAKE   Sec 28 T24S R31E NWNE 1000FNL 1850FEL   32.192697 N Lat, 103.779717 W Lon  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION   TYPE OF ACTION    12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION   Practure Treat   Production (Start/Resume)   Water Shut-Off   Subsequent Report   Alter Casing   Fracture Treat   Reclamation   Well Integrity   Subsequent Report   Change Plans   Plug and Abandon   Temporarily Abandon   Recomplete     Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon   Recomplete     Final Abandonment Notice   Convert to Injection   Plug Back   Water Disposal     13. Describe Proposed or Completed Operation (Iclearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizonally, give subsurface locations and measured and true vertical depths of all pertinent transfers and zones. Attach the Board outburk which the work will be performed or provide the Board No. 70 file work bl. MSBA. Required subsequent reports as table filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the vertical shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operator has determined that the site is ready for final impection.  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement number for 50-days, January-March 2014  Wells at this facility.  Poker Lake Unit 400H / 30-015-3918-30-05-1	**							
36. Phone No. (include area code) Ph: 432-221-7379  10. Field and Pool, or Exploratory POKER LAKE'S  MIDLAND, TX. 79702  4. Location of Well "Footage. Sec. T. R. M. or Survey Description)  11. County or Parish, and State EDDY COUNTY, NM  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Describe Proposed or Completed Operation (Celery State all pertinent lettls), including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen dureclonally or recomplete horizonality, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boal multer horizonality, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boal multer horizonality, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boal multer horizonality, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boal multer horizonality, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boal multer horizonality, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boal multer horizonality, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boal multer horizonality, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Boal multer horizonality and the second work and approximate duration thereof. If the operations are the proposal work and subsurface to a proposed work and approximate duration of the model of the involved operations. If the operation results in a multiple completion or recompleted and tru	2. Name of Operator	9						
4. Location of Well	3a. Address	a. Address 3b. Phone No. (include are			10. Field and Pool, or Exploratory			
Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32 192697 N Lat, 103.779717 W Lon	· · · · · · · · · · · · · · · · · · ·							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	•							
TYPE OF SUBMISSION    Acidize					EDDY COUNTY	, NM		
Acidize   Deepen   Production (Start/Resume)   Water Shut-Off   Alter Casing   Fracture Treat   Reclamation   Well Integrity   Mell Integrity   Casing Repair   New Construction   Recomplete   Other Casing Recomplete   Other	12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	ATE NATURE OF 1	NOTICE, REP	ORT, OR OTHER	R DATA		
Notice of Intent   Alter Casing   Fracture Treat   Reclamation   Well Integrity	TYPE OF SUBMISSION	TYPE OF ACTION						
Alter Casing	Notice of Intent	☐ Acidize ☐	Deepen	☐ Production	n (Start/Resume)	☐ Water Shut-Off		
Final Abandonment Notice	<del></del>	<u>-</u>	Fracture Treat	☐ Reclamati	on ,	□ Well Integrity		
Convert to Injection   Plug and Abandon   Plug Back   Water Disposal	☐ Subsequent Report	, -	New Construction	☐ Recomple	te			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomient Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement number for 90-days, January-March 2014  Wells at this facility:  Poker Lake Unit 058 / 30-015-24190-00-S3 Poker Lake Unit 302H / 30-015-39143-00-S1 Poker Lake Unit 410H / 30-015-39918-00-S1 Poker Lake Unit 410H / 30-015-30918-00-S1 Poker Lake Uni	☐ Final Abandonment Notice	1	Plug and Abandon	☐ Temporar				
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Poker Lake Unit 401H / 30-015-39918-00-S1 Poker Lake Unit 412H / 30-015-39919-00-S1 Poker Lake Unit 413H / 30-015-39794-00-S1 Poker Lake Unit 400H / 30-015-39794-00-S1 Poker Lake Unit 413H / 30-015-39794-00-S1 Poker Lake Unit 413H / 30-015-39794-00-S1 Poker Lake Unit 412H / 30-015-39794-00-S1 Poker Lake Unit 413H / 30-015-40802-00-S1 Poker Lake Unit 413H / 30-015-	BOPCO, LP respectfully submreferenced agreement numbe	nits this sundry for Notice of Intent t			. *			
Poker Lake Unit 400H / 30-015-39/34-00-S1 Poker Lake Unit 400H / 30-015-40802-00-S1  14. I hereby certify that the foregoing is true and correct.  Electronic Submission #234317 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0047SE)  Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST  ACCEPTED FOR RECORD  Signature (Electronic Submission)  Date 02/03/2014  THIS SPACE FOR FEDERAL OR STATE OFFICE USE FB 1 2015  Approved By  Title	Poker Lake Unit 302H / 30-01 Poker Lake Unit 357H / 30-01 Poker Lake Unit 401H / 30-01 Poker Lake Unit 412H / 30-01	5-37647-00-S1 5-39143-00-S1 5-39918-00-S1 5-39919-00-S1	SI C	EE ATTA	OMP Of a			
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Signature (Electronic Submission)  Date 02/03/2014  THIS SPACE FOR FEDERAL OR STATE OFFICE USE FB 1 0 2015  Approved By  Title  BUREAU OF LAND MAGAGEMELY	Com	Electronic Submission #234317 ver For BOPCO LP Imitted to AFMSS for processing by N	, s∳nt to the Carlsba ∕IEIGHAN SALAS on	id 05/01/2014 (14)	MMS0047SE)	RECEIVED		
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I /DUNCAU OF LAINU WACAGEMELAY //	_Approved By	- <del></del>	Title	14	myp	1 A Mayer		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	certify that the applicant holds legal or equ	uitable title to those rights in the subject leas	se	buri C	CARLSBAD FIELD O	FFICE		
which would entitle the applicant to conduct operations thereon.  Office  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United			<del>- 1 </del>		<u> </u>			

## Additional data for EC transaction #234317 that would not fit on the form

## 32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1 Poker Lake Unit 409H / 30-015-41136

Flaring will be intermittent and is necessary due to restricted pipeline capacity

Estimated 1000 MCFD could go to flare depending on pipeline conditions.

Gas will be measured prior to flaring and reported on monthly production reports.

## Poker Lake Unit 411H 30-015-39930 BOPCO LP February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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