

## NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET

ARTESIA, NM 88110

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010FEB 23 2015  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.Lease Serial No.  
NMLC029548ARECEIVED  
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
C A RUSSELL 59. API Well No.  
30-015-05218-00-S110. Field and Pool, or Exploratory  
GRAYBURG11. County or Parish, and State  
EDDY COUNTY, NM

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

LINN OPERATING INCORPORATED

Contact: TERRY B CALLAHAN

E-Mail: tcallahan@linnenergy.com

## 3a. Address

600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

## 3b. Phone No. (include area code)

Ph: 281-840-4000

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R31E SWNW 2200FNL 440FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN IS REQUESTING TO FLARE 35 MCF/D FROM THE NMLC029548A FOR 90 DAYS SO WE CAN EXPLORE GAS INJECTION.

THE WELLS ARE AS FOLLOWS:

API Well Name Well Number Type  
30-015-05218 C A RUSSELL #005 Oil  
30-015-28809 C A RUSSELL #012 Oil  
30-015-28756 C A RUSSELL #013 Oil  
30-015-28799 C A RUSSELL #014 Oil  
30-015-28757 C A RUSSELL #015 Oil  
30-015-28867 C A RUSSELL #016 Oil

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

APD 3/2/15  
ACCEPTED FOR RECORD  
NMLC02

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #234504 verified by the BLM Well Information System  
For LINN OPERATING INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by MEISHAN SALAS on 05/01/2014 (14MMS0059SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission)

Date 02/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #234504 that would not fit on the form**

**32. Additional remarks, continued**

30-015-28835 C A RUSSELL #017 Oil  
30-015-28794 C A RUSSELL #018 Oil  
30-015-28924 C A RUSSELL #019 Oil  
30-015-28889 C A RUSSELL #020 Oil  
30-015-28868 C A RUSSELL #021 Oil

**C A Russell 5**  
**30-015-05218**  
**LINN Operating Incorporated**  
**February 17, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**021715 JAM**