Form 3160-5 (August 2007)

UNITED STATES

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135

	EPARTMENT OF THE H		811 S F	DCT CTDEET	Expi	res: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, NM 88210 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM06808		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558X		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JAMES RANCH 12		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-22162-00-S3		
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well (Footage, Sec., 7)				11. County or Parish, and State		
Sec 21 T22S R30E SWNE 14					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF 1	NOTICE, RE	EPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepe	☐ Deepen		☐ Production (Start/Resume)		Shut-Off
. —	☐ Alter Casing ☐ F		re Treat	☐ Reclama	☐ Reclamation		ntegrity
☐ Subsequent Report	☐ Casing Repair	☐ New C	onstruction	☐ Recomplete		Other	d/on Flori
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon		ng	nd/or Flari
☐ Convert to I		on Plug Back Water D					
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f BOPCO, LP respectfully subm	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- pandonment Notices shall be file inal inspection.)	give subsurface loc the Bond No. on fi sults in a multiple c ed only after all req	ations and measure with BLM/BIA ompletion or recourements, include	ired and true ver A. Required sub completion in a n ling reclamation	rtical depths of all pe sequent reports shall ew interval, a Form	rtinent markers an be filed within 30 3160-4 shall be fil	nd zones.) days ed once
January-March 2014.	ins this surface for Notice	or intent to inter	·				
Wells flaring at this facility:		SEE ATTACHED FOR					
James Ranch Unit 012H / 30- James Ranch Unit DI1 126H /		CONDITIONS OF APPROVAL					
Flaring will be intermittent and coould go to flare.	necessary due to restrict	ed pipeline cap	acity. Estimat	ed 500 MCF	Ď N A	A OIL CONS	SERVATION ISTRICT
Gas will be measured prior to	flaring and reported on m	onthly production	on reports.	HZD	NMADCD2	ord	2015
14. I hereby certify that the foregoing is	Electronic Submission #2	234319 verified b	y the BLM Wel	II Information	System L	RECEI	VED.
Com Name (Printed/Typed) TRACIE J	mitted to AFMSS for proce	ssing by MEIGH	AN SALAS-on- itle RÉGUL	05/01/2014 (1	4MMS0048SE) WST RECOF	RD	
Signature (Electronic S	Submission)	D	ate 02/03/2	014/	2/2025		
	THIS SPACE FO	R FEDERAL	OR STATE	office us	2013	hem	
Approved_By			Title BU	REAU OF LAY	MANAGEMENT	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	CARLSDAP		K I	• • •

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

James Ranch 12 30-015-22162 BOPCO LP February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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