, P	EPARTMENT OF THE IN SUREAU OF LAND MANAG	GEMENT	811 S. FTRST		Expires 5. Lease Serial No.	O. 1004-0135 July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC068905 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre 891000303X	ement, Name and/or No	
1. Type of Well				8. Well Name and No. POKER LAKE UNIT 320H		
2. Name of Operator Contact: TRACIE J CHERRY					9. API Well No.	
BOPCO LP E-Mail: tjcherry@basspet.com					30-015-39810-00-S1	
3a. Address3b. Phone No. (include ar Ph: 432-221-7379MIDLAND, TX 79702Ph: 432-221-7379				de) 10. Field and Pool, or Exploratory NASH DRAW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 4 T24S R30E NESW 2590FSL 1670FWL					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE !	NATURE OF I	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent		🗖 Deepo	en _.	Produc	tion (Start/Resume)	U Water Shut-Off
•	Alter Casing	Fraction	Fracture Treat		ation	Well Integrity
 Subsequent Report Final Abandonment Notice 	Casing Repair	—	Construction	Recom	•	☑ Other Venting and/or Fl
	 Change Plans Convert to Injection 		and Abandon	Temporarily Abandon Water Disposal		ng
Wells flaring at this location a Well/API			SE	EATT	ACHED FOR	e for nacord Naco2/13/15 R PROVAL
Poker Lake Unit 318H / 30-01 Poker Lake Unit 319H / 30-01	5-39834 5-40685 - 3-24H		CO	ONDU		DISTRICT
Poker Lake Unit 320H 7 30-01 Poker Lake Upit 331H / 30-01					F	EB 1 3 2015
Poker Lake Unit 320H7 30-01 Poker Lake Unit 331H / 30-01 Poker Lake Unit 332H / 30-01					n System	RECEIVED
Poker Lake Unit 331H / 30-01	Electronic Submission #2	34324 verified	by the BLM We	ll Informatio		
Poker Lake Unit 331H / 30-01 Poker Lake Unit 332H / 30-01 14. Thereby certify that the foregoing is Corr	Electronic Submission #2 For B(mitted to AFMSS for proces	OPCO LP, ˈseˈn	t to the Carlsba	d	14MMS0051SE)	1000
Poker Lake Unit 331H / 30-01 Poker Lake Unit 332H / 30-01 14. Thereby certify that the foregoing is Corr	Electronic Submission #2 For B0	OPCO LP,sen ssing by MEIGI	t to the Carlsba IAN SALAS on	d		CORD
Poker Lake Unit 331H / 30-01 Poker Lake Unit 332H / 30-01 14. Thereby certify that the foregoing is Corr	Electronic Submission #2 For Bo amitted to AFMSS for proces I CHERRY	OPCO LP, sen ssing by MEIGI	t to the Carlsba IAN SALAS on Title REGUL	d 05/01/2014 (ATARY AN	ATED FOR BE	CORD
Poker Lake Unit 331H / 30-01 Poker Lake Unit 332H / 30-01 14. Thereby certify that the foregoing is Com Name (Printed/Typed) TRACIE J	Electronic Submission #2 For Bo amitted to AFMSS for proces I CHERRY	OPCO LP, sen ssing by MEIGI	t to the Carlsba HAN SALAS on Title REGUL Date 02/03/2	01/2014 (05/01/2014 (014	ATED FOR BE	CORD
Poker Lake Unit 331H / 30-01 Poker Lake Unit 332H / 30-01 14. I hereby certify that the foregoing is Com Name (Printed/Typed) TRACIE J Signature (Electronic S	Electronic Submission #2 For Bi mitted to AFMSS for proces I CHERRY Submission)	OPCO LP, sen ssing by MEIGI	t to the Carlsba IAN SALAS on Title REGUL Date 02/03/2 OR STATE		SEB 1 2015	A A A A A A A A A A A A A A A A A A A
Poker Lake Unit 331H / 30-01 Poker Lake Unit 332H / 30-01 14. I hereby certify that the foregoing is Com Name (Printed/Typed) TRACIE J Signature (Electronic S 	Electronic Submission #2 For B0 mitted to AFMSS for proces 0 CHERRY Submission) THIS SPACE FO	OPCO LP, sen ssing by MEIGI R FEDERAL	t to the Carlsba HAN SALAS on Title REGUL Date 02/03/2 OR STATE Title		ATED FOR BE	A CALL AND
Poker Lake Unit 331H / 30-01 Poker Lake Unit 332H / 30-01 14. I hereby certify that the foregoing is Com Name (Printed/Typed) TRACIE J Signature (Electronic S Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43	Electronic Submission #2 For B0 mitted to AFMSS for proces D CHERRY Submission) THIS SPACE FO d. Approval of this notice does n uitable title to those rights in the s ict operations thereon. U.S.C. Section 1212, make it a c	OPCO LP, sen ssing by MEIGI R FEDERAL	t to the Carlsba HAN SALAS on Title REGUL Date 02/03/2 OR STATE Title	d 05/01/2014 (ATARY AN 014 OFFICE U BURE	SEEB 1 2015	De Marte EMENI GE
Poker Lake Unit 331H / 30-01 Poker Lake Unit 332H / 30-01 14. I hereby certify that the foregoing is Com Name (Printed/Typed) TRACIE J Signature (Electronic S Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	Electronic Submission #2 For B0 mitted to AFMSS for proces D CHERRY Submission) THIS SPACE FO d. Approval of this notice does n uitable title to those rights in the s ict operations thereon. U.S.C. Section 1212, make it a c	OPCO LP, sen ssing by MEIGI R FEDERAL	t to the Carlsba HAN SALAS on Title REGUL Date 02/03/2 OR STATE Title Office	d 05/01/2014 (ATARY AN 04 0FFICE U BUAC BUAC	SEB 2015	agency of the United

Additional data for EC transaction #234324 that would not fit on the form

32. Additional remarks, continued

Flaring will be intermittent and necessary due to restricted pipeline capacity. Estimated 400 MCFD could go to flare on this lease depending on pipeline condiations.

Gas will be measured prior to flaring and reported on monthly production reports.

Poker Lake Unit 320H 30-015-39810 BOPCO LP February 10, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 021115