

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION  
811 S. FIRST STREET  
NM OIL CONSERVATION  
ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMLC029395B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. TURNER B 102
9. API Well No. 30-015-26664-00-S1
10. Field and Pool, or Exploratory GRAYBURG
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator LINN OPERATING INCORPORATED Contact: TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002
3b. Phone No. (include area code) Ph: 281-840-4272
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R31E NWNE 990FNL 2590FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN HAS BEEN FLARING 72 MCF/D SINCE 1/24/2014 FROM NMLC029395B AND WOULD ASK PERMISSION TO FLARE FOR 15 DAYS DUE TO FRONTIER GAS PLANT BEING DOWN.

PLEASE NOTE: THE FLARE PERMIT WAS SUBMITTED BUT SOMEHOW DID NOT MAKE IT THROUGH THE WIS SYSTEM POSSIBLY DUE TO BAD WEATHER IN HOUSTON (LEFT A MESSAGE WITH JERRY BLAKLEY WHEN CONFIRMATIONS WEREN'T EMAILED).

WELLS IN THE TURNER B NORTH FACILITY ARE AS FOLLOWS:

API Well Name	Well Number	Type
30-015-26664	TURNER B #102	Oil
30-015-26665	TURNER B #103	Oil

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Accepted for record  
RUS NMLC029395B/13/15

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #233815 verified by the BLM Well Information System</b> <b>For LINN OPERATING INCORPORATED, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by MEIGHAN SALAS on 04/30/2014 (14MMS0018SE)</b>	
Name (Printed/Typed) TERRY B CALLAHAN	Title REG COMPLIANCE SPECIALIST III
Signature (Electronic Submission)	Date 01/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date FEB 11 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #233815 that would not fit on the form**

**32. Additional remarks, continued**

30-015-26696 TURNER B #104 Oil  
30-015-26706 TURNER B #106 Oil  
30-015-30211 TURNER B #115 Oil  
30-015-28791 TURNER B #116 Oil  
30-015-29387 TURNER B #132 Oil  
30-015-29620 TURNER B #134 Oil  
30-015-29621 TURNER B #135 Oil  
30-015-29622 TURNER B #136 Oil  
~~30-015-05181 TURNER B #001 Oil~~  
30-015-26637 TURNER B #094 Oil  
30-015-26612 TURNER B #095 Oil  
30-015-26618 TURNER B #096 Oil  
30-015-26619 TURNER B #097 Oil  
30-015-31062 TURNER B #127 Oil

ABD since 2012

**Turner B 102**  
**30-015-26664**  
**LINN Operating Incorporated**  
**February 11, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 021115**