

NM OIL CONSERVATION ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
511 S. First St., Artesia, NM 88210
Phone: (575) 748-1253 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-93024	² Pool Code 96403	³ Pool Name Wildcat; Bone Spring
⁴ Property Code 38600	⁵ Property Name SNAPPING 2 STATE	
⁶ Well Number 10H	⁷ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
⁸ OGRID No. 6137	⁹ Elevation 3299.7	

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	2	26 S	31 E		200	NORTH	930	WEST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	26 S	31 E		330	SOUTH	1320	WEST	EDDY

" Dedicated Acres 160.00	" Joint or Infill	" Consolidation Code	" Order No.
------------------------------------	-------------------	----------------------	-------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

" OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or untested mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Linda Good 4/7/2015
Signature Date

Linda Good
Printed Name

linda.good@dv.com
E-mail Address

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

APR 16 2015
Date of Survey

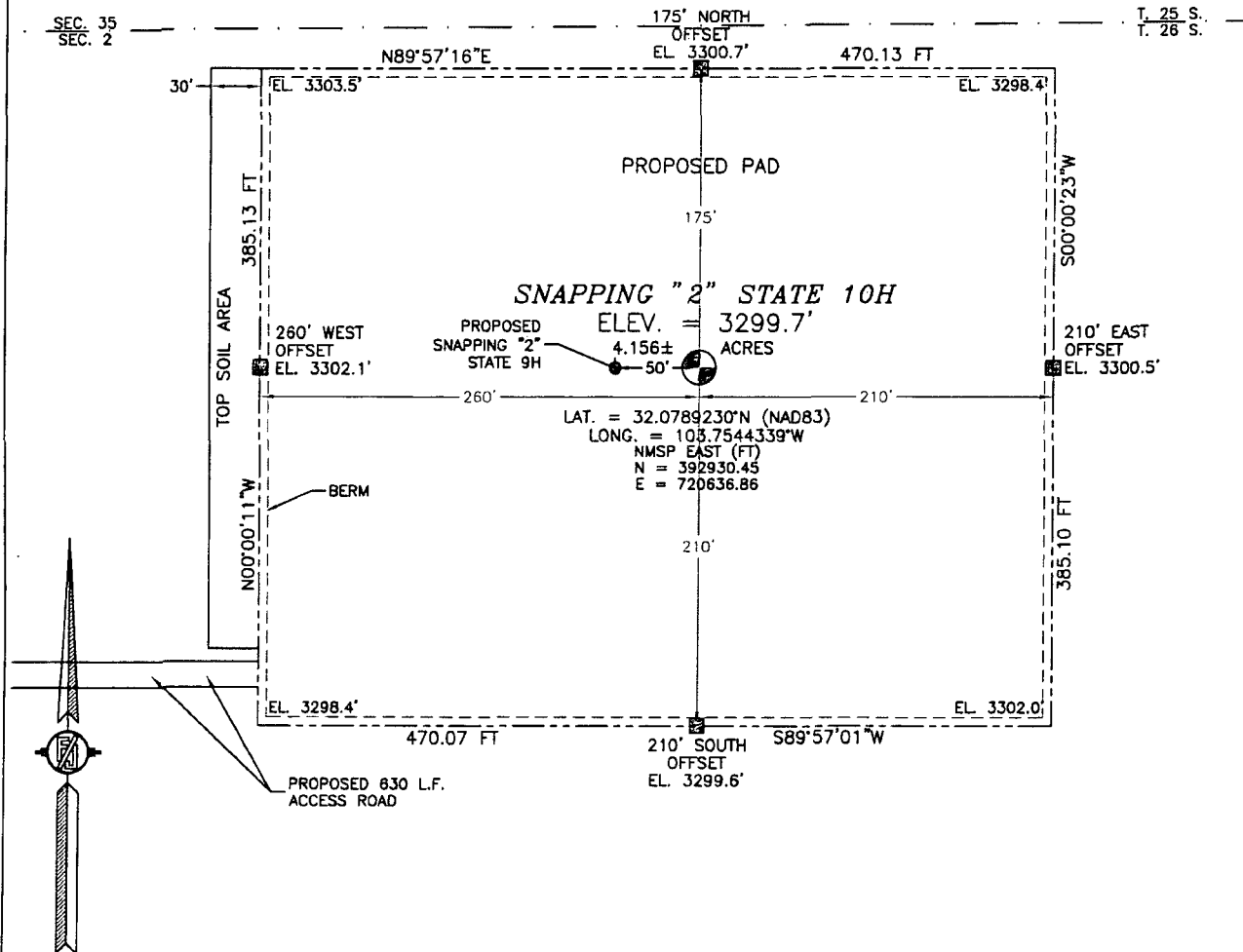
(12797)

Filimon B. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: FILIMON B. JARAMILLO, PLS 12797
SURVEY NO. 2160B

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.



010 50 100 200

SCALE 1" = 100'
DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF COUNTY ROAD #1 (ORLA HWY) AND ROSS ROAD GO WEST ON ROSS ROAD APPROX. 4.9 MILES TO A LEASE ROAD TO THE RIGHT (NORTH) TURN NORTH GO APPROX. 1.0 MILE TO A ROAD LATH WITH RED AND WHITE FLAGGING ON RIGHT (EAST) OF LEASE ROAD GO EAST FOLLOW ROAD LATHS APPROX. 0.12 MILE TO LOCATION

DEVON ENERGY PRODUCTION COMPANY, L.P.

SNAPPING "2" STATE 10H

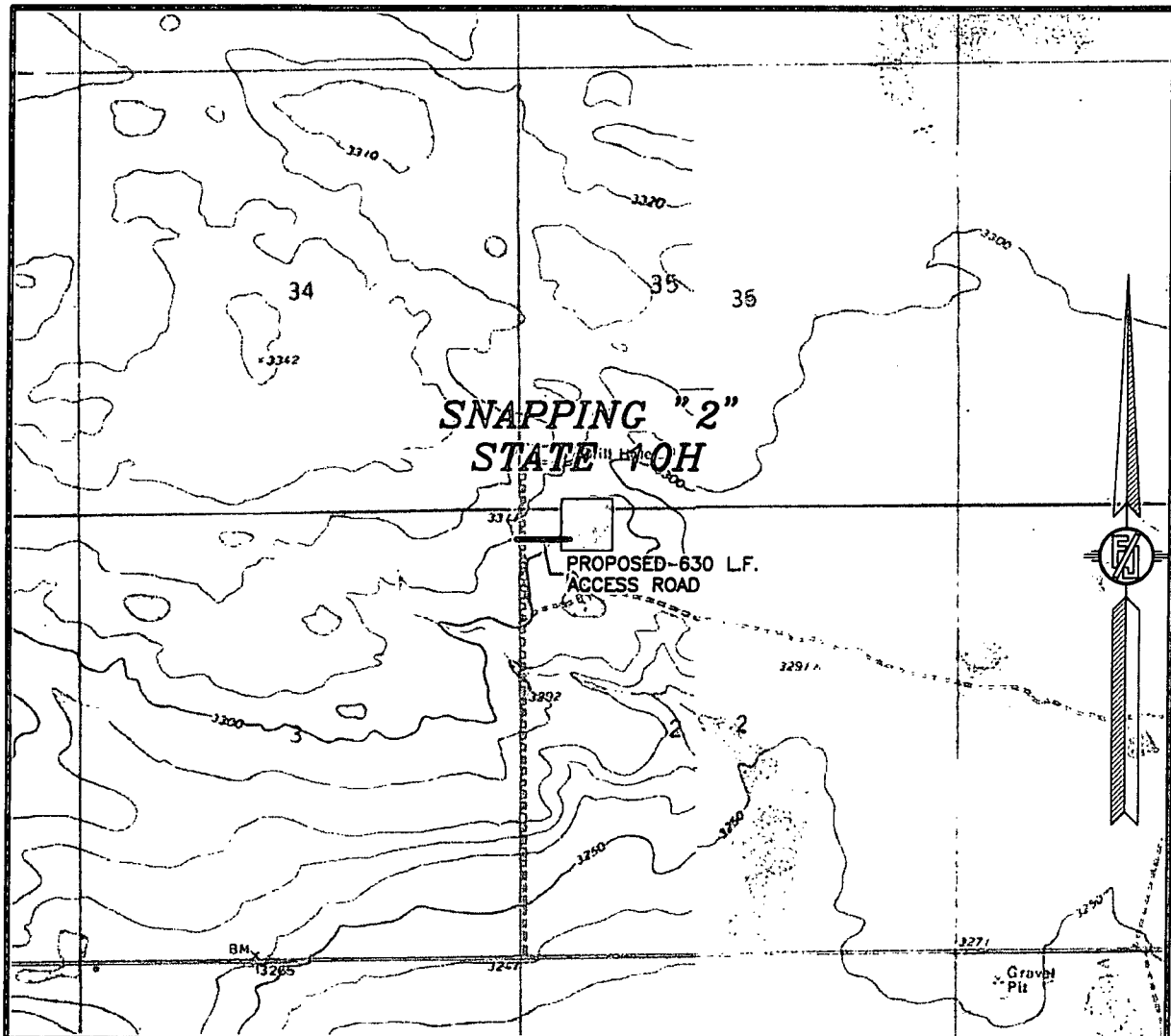
LOCATED 200 FT. FROM THE NORTH LINE
AND 930 FT. FROM THE WEST LINE OF
SECTION 2, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

APRIL 6, 2015

SURVEY NO. 2160B

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
 LOCATION VERIFICATION MAP



USGS QUAD MAP:
 PADUCA BREAKS WEST

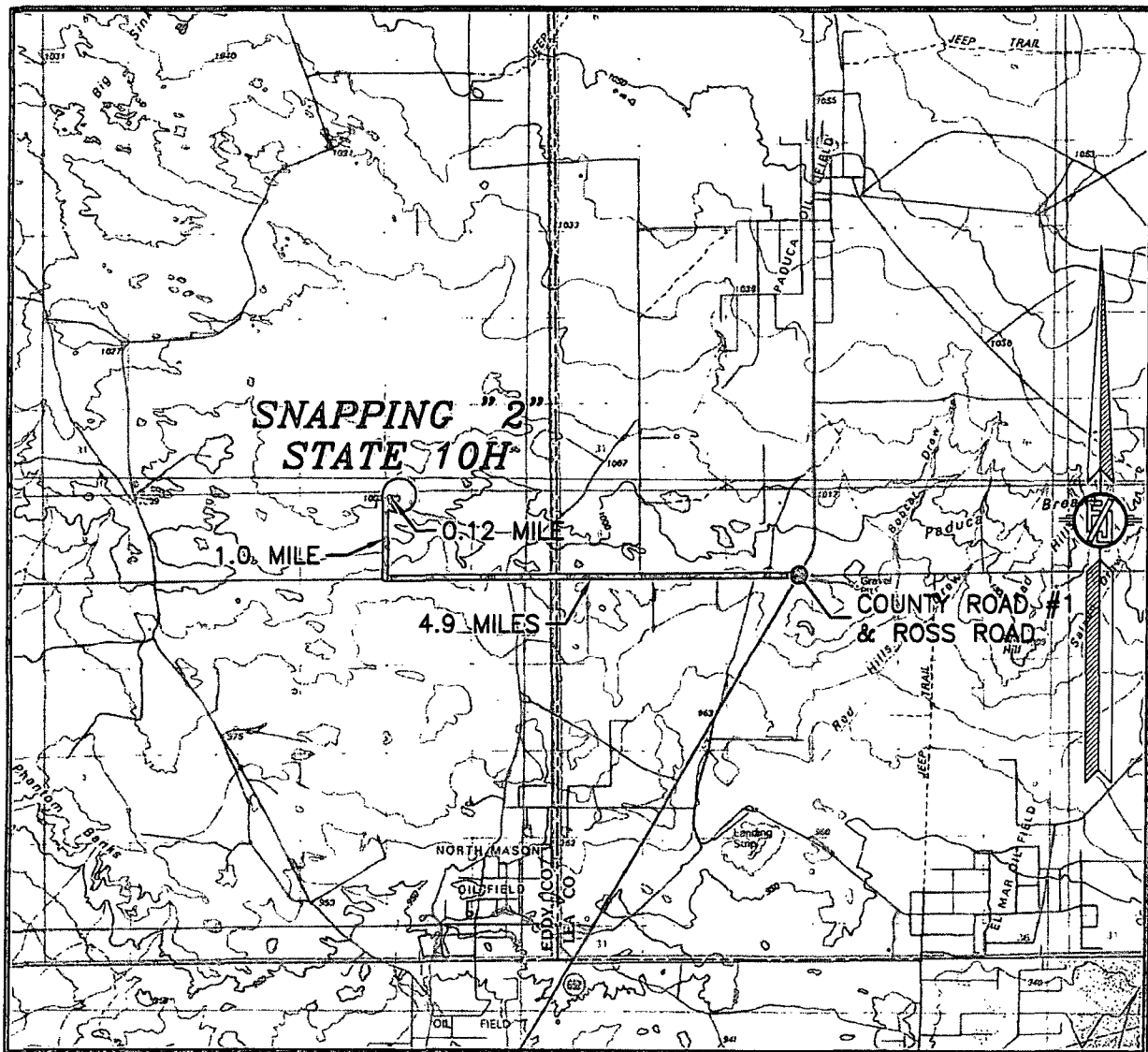
NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.
 SNAPPING "2" STATE 10H
 LOCATED 200 FT. FROM THE NORTH LINE
 AND 930 FT. FROM THE WEST LINE OF
 SECTION 2, TOWNSHIP 26 SOUTH,
 RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

APRIL 6, 2015

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO SURVEY NO. 2160B

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF COUNTY ROAD #1 (ORLA HWY) AND ROSS ROAD GO WEST ON ROSS ROAD APPROX. 4.9 MILES TO A LEASE ROAD TO THE RIGHT (NORTH) TURN NORTH GO APPROX. 1.0 MILE TO A ROAD LATH WITH RED AND WHITE FLAGGING ON RIGHT (EAST) OF LEASE ROAD GO EAST FOLLOW ROAD LATHS APPROX. 0.12 MILE TO LOCATION

DEVON ENERGY PRODUCTION COMPANY, L.P.

SNAPPING "2" STATE 10H

LOCATED 200 FT. FROM THE NORTH LINE

AND 930 FT. FROM THE WEST LINE OF

SECTION 2, TOWNSHIP 26 SOUTH,

RANGE 31 EAST, N.M.P.M.

EDDY COUNTY, STATE OF NEW MEXICO

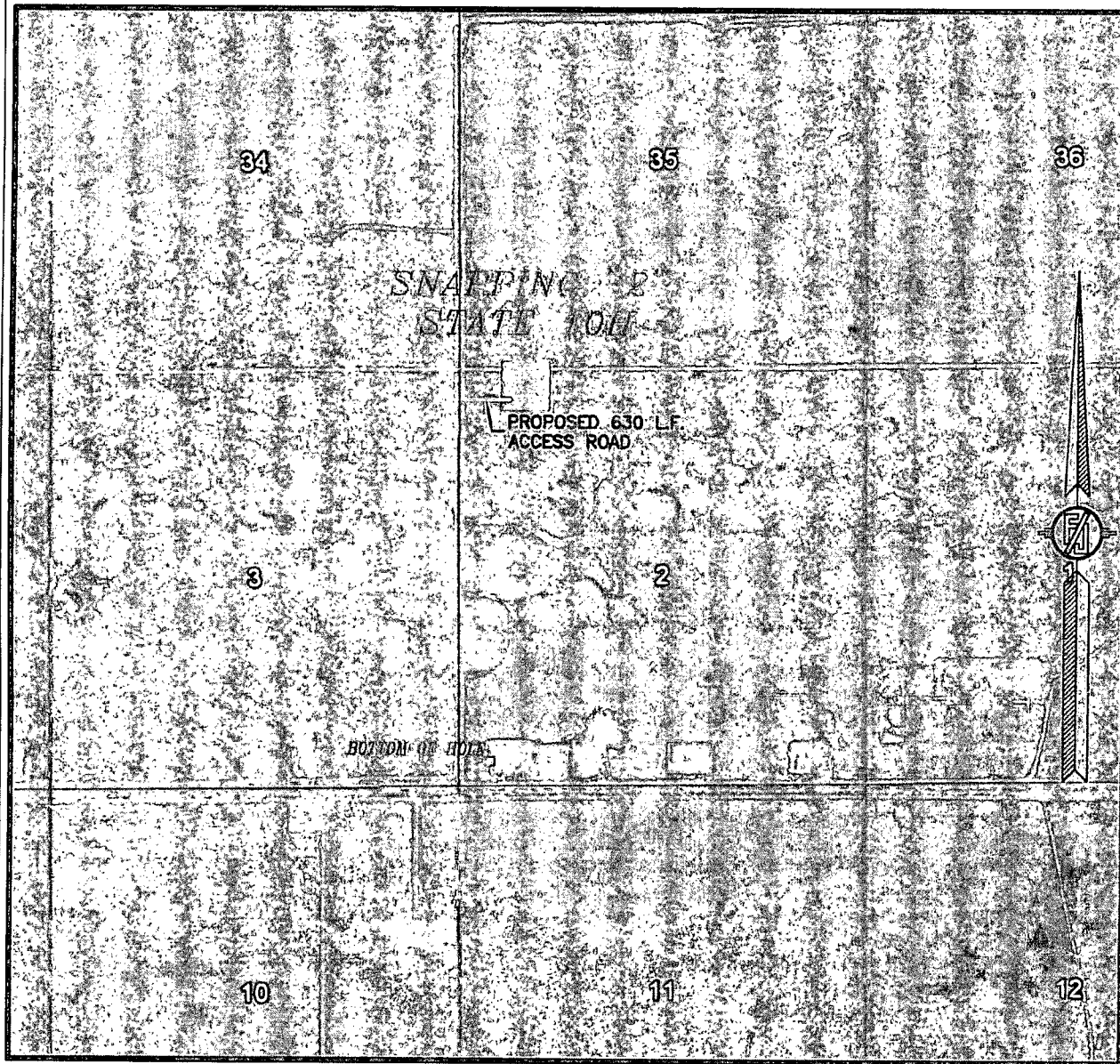
APRIL 6, 2015

SURVEY NO. 2160B

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
APR. 2013

DEVON ENERGY PRODUCTION COMPANY, L.P.

SNAPPING "2" STATE 10H

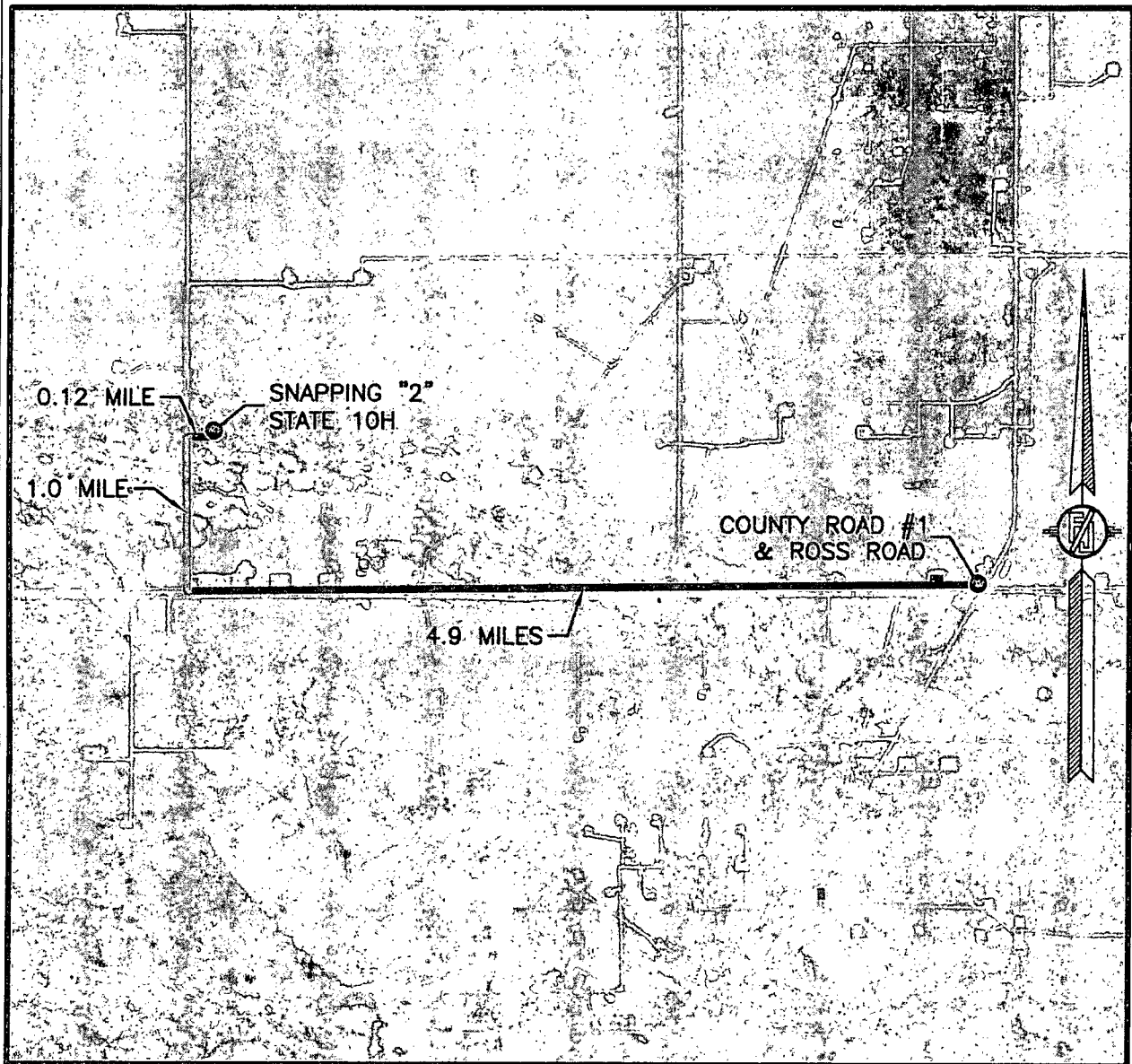
LOCATED 200 FT. FROM THE NORTH LINE
AND 930 FT. FROM THE WEST LINE OF
SECTION 2, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

APRIL 6, 2015

SURVEY NO. 2160B

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 2, TOWNSHIP 26 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
AERIAL ACCESS ROUTE MAP



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
APR. 2013

DEVON ENERGY PRODUCTION COMPANY, L.P.

SNAPPING "2" STATE 10H

LOCATED 200 FT. FROM THE NORTH LINE
AND 930 FT. FROM THE WEST LINE OF
SECTION 2, TOWNSHIP 26 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

APRIL 6, 2015

SURVEY NO. 2160B

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

Devon Energy, Snapping 2 State 10H

1. Geologic Formations

TVD of target	10,225'	Pilot hole depth	N/A
MD at TD:	14,796'	Deepest expected fresh water:	

Basin

[illegible]

*H₂S, water flows, loss of circulation, abnormal pressures, etc.

Devon Energy, Snapping 2 State 10H

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0	975'	13.375"	48	H-40	STC	1.98	4.44	7.88
12.25"	0	3,400'	9.625"	36	J-55	LTC	1.15	1.66	1.97
12.25"	3,400'	4,150'	9.625"	40	J-55	LTC	1.18	1.81	3.10
8.75"	0	14,796'	5.5"	17	P-110	BTC	1.54	2.19	3.09
BLM Minimum Safety Factor							1.125	1.00	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Devon Energy, Snapping 2 State 10H

3. Cementing Program

Casing	# Sks	Wt. lb/gal	H ₂ O gal/sk	Yld ft ³ /sack	500# Comp. Strength (hours)	Slurry Description
Surf.	1050	14.8	6.32	1.33	7	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake
Inter.	850	12.9	9.81	1.85	17	Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake
	430	14.8	6.32	1.33	6	Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake
5.5" Prod. Two Stage	490	11.9	12.89	2.31	n/a	Lead: (50:50) Class H Cement: Poz (Fly Ash) + 10% BWOC Bentonite + 1 lb/sk of Kol-Seal + 0.3% BWOC HR-601 + 0.5lb/sk D-Air 5000
	1370	14.5	5.31	1.2	25	1 st Stage Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
	DV Tool = 6000'					
	220	11	14.81	2.55	22	2 nd Stage Lead: Tuned Light® Cement + 0.125 lb/sk Pol-E-Flake
	120	14.8	6.32	1.33	6	2 nd Stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake

DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	75%
5.5" Production Two Stage	1 st Stage = 6000' / 2 nd Stage = 3950'	25%

Devon Energy, Snapping 2 State 10H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
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BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12-1/4"	13-5/8"	3M	Annular	x	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	x	
			Other*		
8-3/4"	13-5/8"	3M	Annular	x	50% testing pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	x	
			Other*		
			Annular	x	
			Blind Ram		
			Pipe Ram		
			Double Ram	x	
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
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Devon Energy, Snapping 2 State 10H

Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
Y	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. Devon proposes using a multi-bowl wellhead assembly (FMC Uni-head). This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi. - Wellhead will be installed by FMC's representatives. - If the welding is performed by a third party, the FMC's representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal. - FMC representative will install the test plug for the initial BOP test. - FMC will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 3M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time. - If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted. - Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating. - Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2. After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the FMC Uni-head wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2. After running the 9-5/8" intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the FMC Uni-head. The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

Devon Energy, Snapping 2 State 10H

	Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns
	See attached schematic.

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	975'	FW Gel	8.6-8.8	28-34	N/C
975'	4,150'	Saturated Brine	10.0-10.2	28-34	N/C
4,150'	14,796'	Cut Brine	8.5-9.3	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing	
x	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

Devon Energy, Snapping 2 State 10H

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	2695 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N H₂S is present

Y H₂S Plan attached

8. Other facets of operation

Is this a walking operation? No.

Will be pre-setting casing? No.

Attachments

☒ Directional Plan

☐ Other, describe



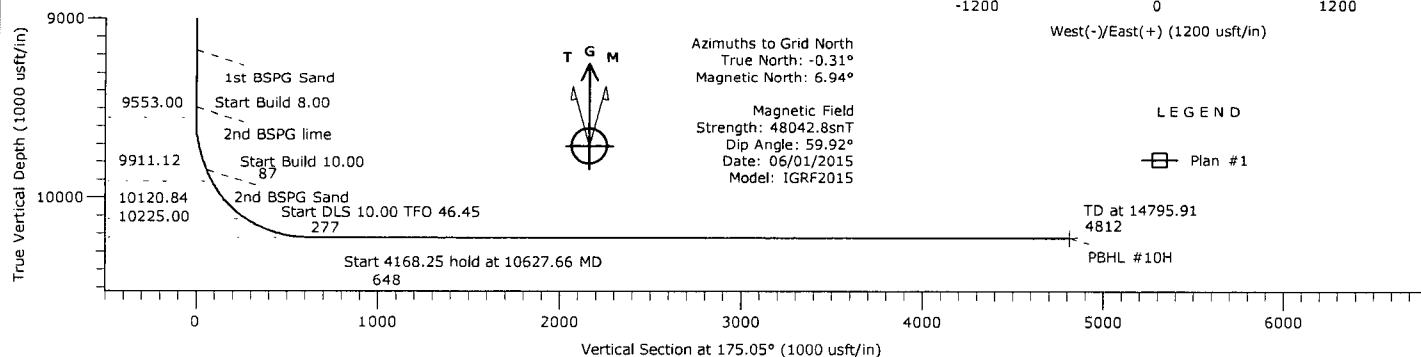
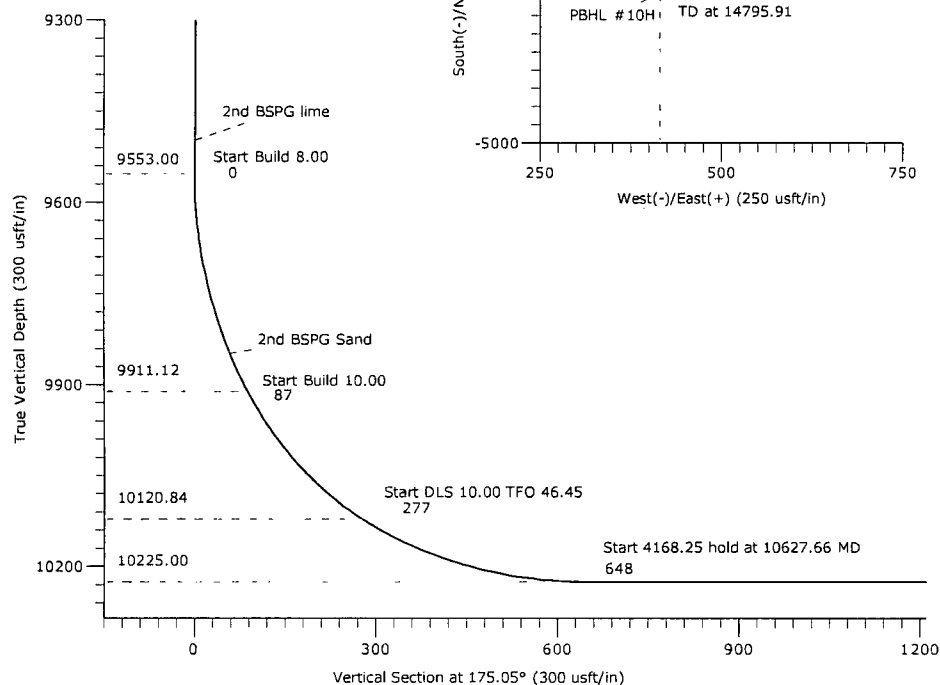
DEVON ENERGY
Project: Eddy Co., NM
Site: Snapping 2 State
Well: #10H
Wellbore: Original Hole
Design: Plan #1



Precision
Directional Services

CASING DETAILS
No casing data is available

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
928.00	928.00	Rustler
1278.00	1278.00	Salado
4023.00	4023.00	Base Of Salt
4243.00	4243.00	Delaware
4273.00	4273.00	Bell Canyon
5258.00	5258.00	Cherry Canyon
6598.00	6598.00	Brushy Canyon
8273.00	8273.00	1st BSPG Lime
9178.00	9178.00	1st BSPG Sand
9498.00	9498.00	2nd BSPG lime
9848.00	9857.05	2nd BSPG Sand



Azimuths to Grid North
True North: -0.31°
Magnetic North: 6.94°



Magnetic Field
Strength: 48042.8nT
Dip Angle: 59.92°
Date: 06/01/2015
Model: IGRF2015

LEGEND

Plan #1

WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SL #10H	0.00	0.00	0.00	392930.45	720636.89	32° 4' 44.12 N	103° 45' 15.96 W	Point
PBHL #10H	10225.00	-4794.16	415.24	388136.29	721052.13	32° 3' 56.66 N	103° 45' 11.44 W	Point

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VFace	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	9553.00	0.00	0.00	9553.00	0.00	0.00	0.00	0.00	0.00	
3	9928.02	30.00	150.00	9911.12	-83.10	47.98	8.00	150.00	86.93	
4	10228.02	60.00	150.00	10120.84	-264.72	152.84	10.00	0.00	276.92	
5	10627.66	90.00	177.75	10225.00	-629.14	251.24	10.00	46.45	648.48	
6	14795.91	90.00	177.75	10225.00	-4794.16	415.24	0.00	0.00	4812.11	PBHL #10H

Plan: Plan #1 (#10H/Original Hole)
Created By: Tony LoRicca Date: 14:59 April 01 2015

PRECISION DIRECTIONAL SERVICES, INC.

713.435.6250

DEVON ENERGY

Eddy Co., NM

Snapping 2 State

#10H - Slot #10H

Original Hole

Plan: Plan #1

Standard Planning Report

01 April, 2015

Precision Drilling Corporation

Planning Report

Database:	COMPASS_US	Local Co-ordinate Reference:	Well #10H - Slot #10H
Company:	DEVON ENERGY	TVD Reference:	3300'GL+28'KB @ 3328.00usft
Project:	Eddy Co., NM	MD Reference:	3300'GL+28'KB @ 3328.00usft
Site:	Snapping 2 State	North Reference:	Grid
Well:	#10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	Plan #1		

Project	Eddy Co., NM		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site:	Snapping 2 State		
Site Position:		Northing:	392,930.06 usft
From:	Map	Easting:	720,586.89 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.20 in
		Latitude:	32° 4' 44.12 N
		Longitude:	103° 45' 16.54 W
		Grid Convergence:	0.31 °

Well	#10H - Slot #10H		
Well Position	+N/-S	0.39 usft	Northing: 392,930.45 usft
	+E/-W	50.00 usft	Easting: 720,636.88 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	0.00 usft
		Latitude:	32° 4' 44.12 N
		Longitude:	103° 45' 15.96 W
		Ground Level:	3,300.00 usft

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2015	06/01/15	7.25	59.92	48,043

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.00	0.00	0.00	175.05

Plan Sections:										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9,553.00	0.00	0.00	9,553.00	0.00	0.00	0.00	0.00	0.00	0.00	
9,928.02	30.00	150.00	9,911.12	-83.10	47.98	8.00	8.00	0.00	150.00	
10,228.02	60.00	150.00	10,120.84	-264.72	152.84	10.00	10.00	0.00	0.00	
10,627.66	90.00	177.75	10,225.00	-629.14	251.24	10.00	7.51	6.94	46.45	
14,795.91	90.00	177.75	10,225.00	-4,794.16	415.24	0.00	0.00	0.00	0.00	PBHL #10H

Precision Drilling Corporation

Planning Report

Database:	COMPASS_US	Local Co-ordinate Reference:	Well #10H - Slot #10H
Company:	DEVON ENERGY	TVD Reference:	3300'GL+28'KB @ 3328.00usft
Project:	Eddy Co., NM	MD Reference:	3300'GL+28'KB @ 3328.00usft
Site:	Snapping 2 State	North Reference:	Grid
Well:	#10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SL #10H									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00

Precision Drilling Corporation

Planning Report

Database:	COMPASS_US	Local Co-ordinate Reference:	Well #10H - Slot #10H
Company:	DEVON ENERGY	TVD Reference:	3300'GL+28'KB @ 3328.00usft
Project:	Eddy Co., NM	MD Reference:	3300'GL+28'KB @ 3328.00usft
Site:	Snapping 2 State	North Reference:	Grid
Well:	#10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole..		
Design:	Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,000.00	0.00	0.00	6,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,000.00	0.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,100.00	0.00	0.00	7,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,200.00	0.00	0.00	7,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,600.00	0.00	0.00	7,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,900.00	0.00	0.00	7,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,000.00	0.00	0.00	8,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,100.00	0.00	0.00	8,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,200.00	0.00	0.00	8,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,600.00	0.00	0.00	8,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,700.00	0.00	0.00	8,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,800.00	0.00	0.00	8,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
8,900.00	0.00	0.00	8,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
9,000.00	0.00	0.00	9,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
9,100.00	0.00	0.00	9,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
9,200.00	0.00	0.00	9,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
9,300.00	0.00	0.00	9,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
9,400.00	0.00	0.00	9,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
9,500.00	0.00	0.00	9,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
9,553.00	0.00	0.00	9,553.00	0.00	0.00	0.00	0.00	0.00	0.00	
9,600.00	3.76	150.00	9,599.97	-1.34	0.77	1.40	8.00	8.00	0.00	
9,700.00	11.76	150.00	9,698.97	-13.02	7.52	13.62	8.00	8.00	0.00	
9,800.00	19.76	150.00	9,795.13	-36.52	21.08	38.20	8.00	8.00	0.00	
9,900.00	27.76	150.00	9,886.58	-71.38	41.21	74.67	8.00	8.00	0.00	
9,928.02	30.00	150.00	9,911.12	-83.10	47.98	86.93	8.00	8.00	0.00	
10,000.00	37.20	150.00	9,971.03	-117.57	67.88	122.99	10.00	10.00	0.00	
10,100.00	47.20	150.00	10,045.02	-175.67	101.42	183.77	10.00	10.00	0.00	
10,200.00	57.20	150.00	10,106.24	-244.01	140.88	255.26	10.00	10.00	0.00	
10,228.02	60.00	150.00	10,120.84	-264.72	152.84	276.92	10.00	10.00	0.00	
10,300.00	65.08	155.75	10,154.04	-321.55	181.87	336.04	10.00	7.06	7.98	

Precision Drilling Corporation

Planning Report

Database:	COMPASS US	Local Co-ordinate Reference:	Well #10H - Slot #10H
Company:	DEVON ENERGY	TVD Reference:	3300'GL+28'KB @ 3328.00usft
Project:	Eddy Co., NM	MD Reference:	3300'GL+28'KB @ 3328.00usft
Site:	Snapping 2 State	North Reference:	Grid
Well:	#10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
10,400.00	72.47	162.99	10,190.26	-408.70	214.53	425.69	10.00	7.39	7.24	
10,500.00	80.10	169.65	10,213.98	-502.99	237.38	521.60	10.00	7.63	6.66	
10,600.00	87.85	176.01	10,224.48	-601.53	249.74	620.84	10.00	7.75	6.36	
10,627.66	90.00	177.75	10,225.00	-629.14	251.24	648.48	10.00	7.78	6.28	
10,700.00	90.00	177.75	10,225.00	-701.43	254.09	720.74	0.00	0.00	0.00	
10,800.00	90.00	177.75	10,225.00	-801.35	258.03	820.63	0.00	0.00	0.00	
10,900.00	90.00	177.75	10,225.00	-901.28	261.96	920.52	0.00	0.00	0.00	
11,000.00	90.00	177.75	10,225.00	-1,001.20	265.89	1,020.41	0.00	0.00	0.00	
11,100.00	90.00	177.75	10,225.00	-1,101.12	269.83	1,120.30	0.00	0.00	0.00	
11,200.00	90.00	177.75	10,225.00	-1,201.04	273.76	1,220.19	0.00	0.00	0.00	
11,300.00	90.00	177.75	10,225.00	-1,300.97	277.70	1,320.08	0.00	0.00	0.00	
11,400.00	90.00	177.75	10,225.00	-1,400.89	281.63	1,419.97	0.00	0.00	0.00	
11,500.00	90.00	177.75	10,225.00	-1,500.81	285.57	1,519.85	0.00	0.00	0.00	
11,600.00	90.00	177.75	10,225.00	-1,600.73	289.50	1,619.74	0.00	0.00	0.00	
11,700.00	90.00	177.75	10,225.00	-1,700.66	293.44	1,719.63	0.00	0.00	0.00	
11,800.00	90.00	177.75	10,225.00	-1,800.58	297.37	1,819.52	0.00	0.00	0.00	
11,900.00	90.00	177.75	10,225.00	-1,900.50	301.30	1,919.41	0.00	0.00	0.00	
12,000.00	90.00	177.75	10,225.00	-2,000.42	305.24	2,019.30	0.00	0.00	0.00	
12,100.00	90.00	177.75	10,225.00	-2,100.35	309.17	2,119.19	0.00	0.00	0.00	
12,200.00	90.00	177.75	10,225.00	-2,200.27	313.11	2,219.08	0.00	0.00	0.00	
12,300.00	90.00	177.75	10,225.00	-2,300.19	317.04	2,318.97	0.00	0.00	0.00	
12,400.00	90.00	177.75	10,225.00	-2,400.11	320.98	2,418.86	0.00	0.00	0.00	
12,500.00	90.00	177.75	10,225.00	-2,500.04	324.91	2,518.75	0.00	0.00	0.00	
12,600.00	90.00	177.75	10,225.00	-2,599.96	328.85	2,618.64	0.00	0.00	0.00	
12,700.00	90.00	177.75	10,225.00	-2,699.88	332.78	2,718.53	0.00	0.00	0.00	
12,800.00	90.00	177.75	10,225.00	-2,799.80	336.71	2,818.42	0.00	0.00	0.00	
12,900.00	90.00	177.75	10,225.00	-2,899.73	340.65	2,918.31	0.00	0.00	0.00	
13,000.00	90.00	177.75	10,225.00	-2,999.65	344.58	3,018.20	0.00	0.00	0.00	
13,100.00	90.00	177.75	10,225.00	-3,099.57	348.52	3,118.08	0.00	0.00	0.00	
13,200.00	90.00	177.75	10,225.00	-3,199.49	352.45	3,217.97	0.00	0.00	0.00	
13,300.00	90.00	177.75	10,225.00	-3,299.42	356.39	3,317.86	0.00	0.00	0.00	
13,400.00	90.00	177.75	10,225.00	-3,399.34	360.32	3,417.75	0.00	0.00	0.00	
13,500.00	90.00	177.75	10,225.00	-3,499.26	364.26	3,517.64	0.00	0.00	0.00	
13,600.00	90.00	177.75	10,225.00	-3,599.18	368.19	3,617.53	0.00	0.00	0.00	
13,700.00	90.00	177.75	10,225.00	-3,699.11	372.12	3,717.42	0.00	0.00	0.00	
13,800.00	90.00	177.75	10,225.00	-3,799.03	376.06	3,817.31	0.00	0.00	0.00	
13,900.00	90.00	177.75	10,225.00	-3,898.95	379.99	3,917.20	0.00	0.00	0.00	
14,000.00	90.00	177.75	10,225.00	-3,998.88	383.93	4,017.09	0.00	0.00	0.00	
14,100.00	90.00	177.75	10,225.00	-4,098.80	387.86	4,116.98	0.00	0.00	0.00	
14,200.00	90.00	177.75	10,225.00	-4,198.72	391.80	4,216.87	0.00	0.00	0.00	
14,300.00	90.00	177.75	10,225.00	-4,298.64	395.73	4,316.76	0.00	0.00	0.00	
14,400.00	90.00	177.75	10,225.00	-4,398.57	399.67	4,416.65	0.00	0.00	0.00	
14,500.00	90.00	177.75	10,225.00	-4,498.49	403.60	4,516.54	0.00	0.00	0.00	
14,600.00	90.00	177.75	10,225.00	-4,598.41	407.53	4,616.43	0.00	0.00	0.00	
14,700.00	90.00	177.75	10,225.00	-4,698.33	411.47	4,716.31	0.00	0.00	0.00	
14,795.91	90.00	177.75	10,225.00	-4,794.16	415.24	4,812.11	0.00	0.00	0.00	
PBHL #10H										

Precision Drilling Corporation

Planning Report

Database:	COMPASS_US	Local Co-ordinate Reference:	Well #10H - Slot #10H
Company:	DEVON ENERGY	TVD Reference:	3300'GL+28'KB @ 3328.00usft
Project:	Eddy Co., NM	MD Reference:	3300'GL+28'KB @ 3328.00usft
Site:	Snapping 2 State	North Reference:	Grid
Well:	#10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	Plan #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL #10H - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	392,930.45	720,636.88	32° 4' 44.12 N	103° 45' 15.96 W
PBHL #10H - plan hits target center - Point	0.00	0.01	10,225.00	-4,794.16	415.24	388,136.28	721,052.13	32° 3' 56.66 N	103° 45' 11.44 W

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
928.00	928.00	Rustler		0.00	
1,278.00	1,278.00	Salado		0.00	
4,023.00	4,023.00	Base Of Salt		0.00	
4,243.00	4,243.00	Delaware		0.00	
4,273.00	4,273.00	Bell Canyon		0.00	
5,258.00	5,258.00	Cherry Canyon		0.00	
6,598.00	6,598.00	Brushy Canyon		0.00	
8,273.00	8,273.00	1st BSPG Lime		0.00	
9,178.00	9,178.00	1st BSPG Sand		0.00	
9,498.00	9,498.00	2nd BSPG lime		0.00	
9,857.05	9,848.00	2nd BSPG Sand		0.00	