

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

811 S. FIRST STREET  
ARTESIA, NM 88210

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC054908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
HUDSON FEDERAL 5

9. API Well No.  
30-015-20073-00-S1

10. Field and Pool, or Exploratory  
GRAYBURG

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
LINN OPERATING INCORPORATED  
Contact: TERRY B CALLAHAN  
E-Mail: tcallahan@linnenergy.com

3a. Address  
600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 281-840-4272  
Fx: 281-547-4646

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T17S R31E SWNW 2480FNL 1160FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN IS REQUESTING TO FLARE 16 MCF/D FROM THE NMLC054908 FOR 90 DAYS SO WE CAN EXPLORE GAS INJECTION.

THE WELLS ARE AS FOLLOWS:

API Well Name	Well Number	Type
30-015-20073 HUDSON FEDERAL #005		Oil
30-015-28961 HUDSON FEDERAL #007		Oil
30-015-28888 HUDSON FEDERAL #008		Oil
30-015-28798 HUDSON FEDERAL #010		Oil
30-015-28962 HUDSON FEDERAL #011		Oil
30-015-28834 HUDSON FEDERAL #012		Oil

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

*JD 2/13/15*  
Accepted for record  
NMOCD

NM OIL CONSERVATION  
ARTESIA DISTRICT  
FEB 13 2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #234510 verified by the BLM Well Information System  
For LINN OPERATING INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0060SE)**

Name (Printed/Typed) TERRY B CALLAHAN	Title REG COMPLIANCE SPECIALIST III
Signature (Electronic Submission)	Date 02/04/2014

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE - FOR RECORD

Approved By _____	Title _____	Date FEB 10 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #234510 that would not fit on the form**

**32. Additional remarks, continued**

30-015-30995 HUDSON FEDERAL #013 Oil  
30-015-31251 HUDSON FEDERAL #014 Oil

**Hudson Federal 5**  
**30-015-20073**  
**LINN Operating Incorporated**  
**February 10, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**021015 JAM**