

N.M. OIL CONSERVATION DIVISION

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

811 S. FIRST STREET ARTESIA, NM 88210

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM05039A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891000303X
8. Well Name and No. PLU ROSS RANCH 28 25 30 USA 1H CVX JV RR 7H
9. API Well No. 30-015-40762-00-S1
10. Field and Pool, or Exploratory CORRAL CANYON
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator BOPCO LP Contact: TRACIE CHERRY E-Mail: tjcherry@basspet.com
3a. Address MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T25S R30E NWNW 150FNL 660FWL 32.093199 N Lat, 103.892629 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this Notice of Intent to flare for 90-days, Apr-June 2013

Wells at this facility are

Well / API PLU Ross Ranch 28 25 30 USA 1H / 30-015-40765-00-Sa PLU Ross Ranch 33 25 30 USA 1H / 30-015-40762-00-S1

Flaring is necessary due to restricted pipeline capacity at respective sales points. Estimated 500 MCFD for this agreement number depending on pipeline conditions.

All volumes to be reported on monthly production reports.

APD 2/13/15 Accepted for record NMOCD

NM OIL CONSERVATION ARTESIA DISTRICT

FEB 13 2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #233742 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 04/30/2014 (14MMS0005SE) Name (Printed/Typed) TRACIE CHERRY Title REGULATORY ANALYST Signature (Electronic Submission) Date 01/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title Date Office

ACCEPTED FOR RECORD FEB 10 2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

**PLU CVX JV RR 7H  
30-015-40762  
BOPCO LP  
February 10, 2015  
Conditions of Approval**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**021015 JAM**