Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

811 S. FIRST STREET Expires:
5. Lease Serial No.
NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					MLC029395B		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. LEE FEDERAL 2		
Name of Operator Contact: FATIMA VASQUEZ     APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30268-00-S1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  3b. Phone No. (include area code) Ph: 432-818-1015					10. Fjeld and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T17S R31E SWNW 1650FNL 990FWL					EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	ON TYPE OF ACTION						
Motion of Intent	☐ Acidize ☐ Deepe		en Product		ion (Start/Resume)	■ Water Shut-Off	
Notice of Intent  ■ Notice of Intent	☐ Alter Casing ☐ Fract		ture Treat		ation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New		Construction	☐ Recomp	lete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon		arily Abandon	Venting and/or Flari	
	☐ Convert to Injection ☐ Plug		Back Water I		Pisposal	••••	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring.  LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268 LEE FEDERAL #3 30-015-30268 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #8 30-015-30269 LEE FEDERAL #8 30-015-303029 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #1 30-015-30511 RECEIVED  NMOIL CONSERVATION SEE ATTACHED FOR CONDITIONS OF APPROVAL RECEIVED							
14. I hereby certify that the foregoing is	Electronic Submission #2				System		
Com	For APACHE mitted to AFMSS for proces		ON, sent to the ( SHAN SALAS on		4MMS0082SE)		
Name (Printed/Typed) FATIMA VASQUEZ Title				Title REGULATORY ANALYST II			
Signature (Electronic S	Submission)		Date 02/13/2	APPI	ROVED		
	THIS SPACE FO	R FEDERA		/	SE // /		
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the	d. Approval of this notice does r iitable title to those rights in the ct operations thereon.	not warrant or subject lease	Title Bl.	REAU OF VA	MANAGEMENT FIELD OFFICE		
States any false fictitious or fraudulents					July	Ö	

## Additional data for EC transaction #235610 that would not fit on the form

## 32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 / LEE FEDERAL #13 30-015-30425 / LEE FEDERAL #14 30-015-32072 / LEE FEDERAL #15 30-015-32048 / LEE FEDERAL #16 30-015-32049 / LEE FEDERAL #17 30-015-32648 / LEE FEDERAL #18 30-015-31962 / LEE FEDERAL #19 30-015-31962 / LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #19 30-015-31962 Y
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32077
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297
LEE FEDERAL #32 30-015-32738
LEE FEDERAL #35 30-015-32738
LEE FEDERAL #36 30-015-32739 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #42 30-015-39031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #48 30-015-3989/ LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421

LEE FEDERAL #76 30-015-41551

## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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