Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					M MMFC05a3a9B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. LEE FEDERAL 2		
Name of Operator Contact: FATIMA VASQUEZ     APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30268-00-S1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  3b. Phone No. (include Ph: 432-818-1015)					10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T17S R31E SWNW 1650FNL 990FWL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE N	IATURE OF N	OTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent     ■	☐ Acidize ☐ Deep		en 🗖 Produ		on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	· Fractur	re Treat	☐ Reclama	ition	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New		onstruction		lete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon		arily Abandon	Venting and/or Flari	
	☐ Convert to Injection ☐ Plug		Back 🔲 Water I		isposal	ng	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring.  LEE FEDERAL #1 30-015-30243   NM OIL CONSERVATION   ARTESIA DISTRICT   SEE ATTACHED FOR   CONDITIONS OF APPROVAL   LEE FEDERAL #8 30-015-3029   LEE FEDERAL #8 30-015-3029   LEE FEDERAL #10 30-015-30514   LEE FEDERAL #11 30-015-30737   RECEIVED   RECEIVED							
14. I hereby certify that the foregoing is	Electronic Submission #23 For APACHE	CORPORATIO	$ec{N}, \; sent \; to \; the \; C$	arisbad			
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (1  Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANA					•		
	7104022		In Items	ADDE	30VED	1	
Signature (Electronic S	Submission)		Date 02/13/26	APP	(UVED_		
	THIS SPACE FOR	R FEDERAL	OR STATE	OFFICE US	SE // )		
Approved By	·		Γitle	FEB	1 2015/	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  BUREAU OF VAND MA CARLSPAD FIELD					ND MANAGEMENT		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any perso any matter withi	on knowingly and n its jurisdiction.	willfully to ma	ke to any department or ag	gency of the United	

#### Additional data for EC transaction #235610 that would not fit on the form

### 32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508

LEE FEDERAL #13 30-015-30425

LEE FEDERAL #14 30-015-32072

LEE FEDERAL #15 30-015-32048

LEE FEDERAL #16 30-015-32049

LEE FEDERAL #17 30-015-32049

LEE FEDERAL #19 30-015-32648

LEE FEDERAL #19 30-015-32087

LEE FEDERAL #20Y 30-015-32087

LEE FEDERAL #20Y 30-015-32087

LEE FEDERAL #27 30-015-32297

LEE FEDERAL #29 30-015-32321

LEE FEDERAL #31 30-015-32296

LEE FEDERAL #31 30-015-32297

LEE FEDERAL #32 30-015-32297

LEE FEDERAL #33 30-015-32744

LEE FEDERAL #35 30-015-32744

LEE FEDERAL #36 30-015-32744

LEE FEDERAL #39 30-015-32744

LEE FEDERAL #41 30-015-32745

LEE FEDERAL #44 30-015-39961

LEE FEDERAL #44 30-015-39915

LEE FEDERAL #46 30-015-39915

LEE FEDERAL #48 30-015-39897

LEE FEDERAL #48 30-015-39897

LEE FEDERAL #48 30-015-39897

LEE FEDERAL #48 30-015-39897

LEE FEDERAL #49 30-015-39916

LEE FEDERAL #45 30-015-39897

LEE FEDERAL #45 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421 LEE FEDERAL #76 30-015-41551

## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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