Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	3
Do not use this form for proposals to drill or to re-outs	ran

Lease Serial No.

Do not use thi	NOTICES AND REPOR	irill or to re-e	enter an	TH' MINI 997	6. If Indian, Allottee of	or Tribe Name	
abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
Type of Well  ☐ Gas Well ☐ Other				8. Well Name and No. LEE FEDERAL 2			
Name of Operator Contact: FATIMA VASQUEZ     APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com				9. API Well No. 30-015-30268-00-S1			
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000  3b. Phone No. (include area code) Ph: 432-818-1015					10. Field and Pool, or Exploratory LOCO HILLS		
MIDLAND, TX 79705  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 20 T17S R31E SWNW 1650FNL 990FWL				. [	EDDY COUNTY, NM		
						•.	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize	☐ Deep	en ·	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	· Fract	ure Treat	□ Reclama	tion	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	, —	Construction	☐ Recompl			
☐ Final Abandonment Notice	☐ Change Plans	_ •	and Abandon	<del>-</del> • •	rily Abandon	ng	
·	Convert to Injection	Plug		□ Water D			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring.  LEE FEDERAL #1 30-015-30243							
LEE FEDERAL #11 30-015-32		CEIVED					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #235610 verified by the BLM Well Information System  For APACHE CORPORATION, sent to the Carlsbad  Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0082SE)  Name (Printed/Typed) FATIMA VASQUEZ  Title REGULATORY ANALYST II							
			jr==	ΔPPF	ROVED		
Signature (Electronic S	ubmission)		Date 02/13/2	014	TOVED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title	/ PEB	In thenohe	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivable which would entitle the applicant to condu	itable title to those rights in the s	ot warrant or subject lease	Office B		ND MANAGEMENT FIELD OFFICE		

## Additional data for EC transaction #235610 that would not fit on the form

## 32. Additional remarks, continued

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22. Additional remarks, continued

LEE FEDERAL #12 30-015-30508

LEE FEDERAL #13 30-015-30272

LEE FEDERAL #14 30-015-32072

LEE FEDERAL #15 30-015-32049

LEE FEDERAL #16 30-015-32049

LEE FEDERAL #17 30-015-32049

LEE FEDERAL #18 30-015-32049

LEE FEDERAL #19 30-015-32087

LEE FEDERAL #20 30-015-32087

LEE FEDERAL #21 30-015-32087

LEE FEDERAL #27 30-015-32087

LEE FEDERAL #27 30-015-32212

LEE FEDERAL #30 30-015-32321

LEE FEDERAL #30 30-015-32321

LEE FEDERAL #33 30-015-32321

LEE FEDERAL #33 30-015-32341

LEE FEDERAL #35 30-015-32744

LEE FEDERAL #36 30-015-32744

LEE FEDERAL #36 30-015-32744

LEE FEDERAL #39 30-015-32745

LEE FEDERAL #40 30-015-32745

LEE FEDERAL #41 30-015-39915

LEE FEDERAL #44 30-015-40031

LEE FEDERAL #46 30-015-39915

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #49 30-015-39916

LEE FEDERAL #49 30-015-39916

LEE FEDERAL #49 30-015-39916

LEE FEDERAL #49 30-015-39916
       LEE FEDERAL #49 30-015-39916
LEE FEDERAL #50 30-015-39888
LEE FEDERAL #51 30-015-40034
LEE FEDERAL #52 30-015-39889
 LEE FEDERAL #52 30-015-39889

LEE FEDERAL #54 30-015-40100

LEE FEDERAL #56 30-015-40730

LEE FEDERAL #57 30-015-40174

LEE FEDERAL #58 30-015-40176

LEE FEDERAL #60 30-015-40177

LEE FEDERAL #61 30-015-40293

LEE FEDERAL #62 30-015-40294

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #70 30-015-41113

LEE FEDERAL #73 30-015-41113
       LEE FEDERAL #73 30-015-41113
LEE FEDERAL #73 30-015-41421
LEE FEDERAL #76 30-015-41551
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## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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