Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. FIRST STORET	Expires:
TECIA NIM 00010	Lease Serial No.
TESTA NIM GOLO	NMI C020305B

SUNDRY NOTICES AND REPORTS ON WELLS	MMICOSASASB	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well	8. Well Name and No. LEE FEDERAL 2	
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com	9. API Well No. 30-015-30268-00-S1	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, and State	
Sec 20 T17S R31E SWNW 1650FNL 990FWL	EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	OF SUBMISSION TYPE OF ACTION	
Notice of Intent ☐ Acidize ☐ Deepen ☐ Product	tion (Start/Resume)	
Alter Casing Fracture Treat Reclams	ation	
☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomp	plete	
	rarily Abandon ng	
☐ Convert to Injection ☐ Plug Back ☐ Water D	Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)		
Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring.		
LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #5 30-015-30299 LEE FEDERAL #6 30-015-30424 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30514 LEE FEDERAL #11 30-015-32737 RECEIVED NMOCD SEE ATTACHED FOR CONDITIONS OF APPROVAL		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #235610 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0082SE)		
Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY AND	ALYST II	
Signature (Electronic Submission) Date 02/13/2014	ROVED	
THIS SPACE FOR FEDERAL OR STATE OF FICE USE		
Approved By Title	In Harakes Date	
	ND MANAGEMENT O FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072
LEE FEDERAL #14 30-015-32072

LEE FEDERAL #15 30-015-32048

LEE FEDERAL #16 30-015-32049

LEE FEDERAL #17 30-015-32049

LEE FEDERAL #18 30-015-32049

LEE FEDERAL #19 30-015-32087

LEE FEDERAL #20 30-015-32087

LEE FEDERAL #27 30-015-32087

LEE FEDERAL #27 30-015-32321

LEE FEDERAL #29 30-015-32321

LEE FEDERAL #30 30-015-32376

LEE FEDERAL #32 30-015-32397

LEE FEDERAL #32 30-015-32738

LEE FEDERAL #35 30-015-32744

LEE FEDERAL #36 30-015-32744

LEE FEDERAL #37 30-015-32749

LEE FEDERAL #39 30-015-32740

LEE FEDERAL #39 30-015-32740

LEE FEDERAL #40 30-015-32745
 LEE FEDERAL #39 30-015-32740

LEE FEDERAL #40 30-015-32745

LEE FEDERAL #41 30-015-39611

LEE FEDERAL #42 30-015-39223

LEE FEDERAL #44 30-015-40031

LEE FEDERAL #45 30-015-40032

LEE FEDERAL #46 30-015-39915

LEE FEDERAL #47 30-015-40033

LEE FEDERAL #49 30-015-39897

LEE FEDERAL #49 30-015-39888

LEE FEDERAL #50 30-015-39888

LEE FEDERAL #51 30-015-40034
  LEE FEDERAL #50 30-015-39888
LEE FEDERAL #51 30-015-40034
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
LEE FEDERAL #58 30-015-40175
   LEE FEDERAL #59 30-015-40176
  LEE FEDERAL #60 30-015-40177
LEE FEDERAL #61 30-015-40293
LEE FEDERAL #62 30-015-40294
   LEE FEDERAL #63 30-015-40295
LEE FEDERAL #70 30-015-41112
   LEE FEDERAL #72 30-015-41253
   LEE FEDERAL #73 30-015-41113
LEE FEDERAL #74 30-015-41421
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LEE FEDERAL #76 30-015-41551

Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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