Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

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LEE FEDERAL #10 30-015-30514 LEE FEDERAL #11 30-015-32737

THE THE WORK ! AS

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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OILO VIKAL VIDERT	Expires: Jui
ARTESIA NM 99010	Lease Serial No.

■ Water Disposal

SUNDRY Do not use th	NOTICES AND REP is form for proposals (II. Use form 3160-3 (A		RTESIA, NM 882 0	 Lease Serial No. NMLC029395B If Indian, Allottee of 		
SUBMIT IN TRI	PLICATE - Other instr	uctions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well	ner			8. Well Name and No. LEE FEDERAL 2		
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com			9. API Well No. 30-015-30268-00-S1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3 VETERANS AIRPARK LANE SUITE 3000 Ph. 432-818-1015		ode)	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 20 T17S R31E SWNW 10	Sec 20 T17S R31E SWNW 1650FNL 990FWL			EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE C	OF NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
C Nation of Intent	☐ Acidize	☐ Deepen	☐ Production	n (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	ion	□ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomple	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandor	☐ Temporai	☐ Temporarily Abandon Venting and/or Flari		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268 **NM OIL CONSERVATION** ARTESIA DISTRICT LEE FEDERAL #3 30-015-30269; LEE FEDERAL #5 30-015-33029 LEE FEDERAL #6 30-015-30424 LEE FEDERAL #8 30-015-30598 SEE ATTACHED FOR FEB 1 2 2015 CONDITIONS OF APPROVAL

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #235610 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0082SE) Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST II

Signature (Electronic Submission) OFFICE USE THIS SPACE FOR FEDERAL OR STATE Title Date Approved By BUREAU OF LAND MANAGEMENT Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSBAD FIELD OFFICE Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 / LEE FEDERAL #18 30-015-31952 / LEE FEDERAL #19 30-015-31962 / LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #20Y 30-015-32087/ LEE FEDERAL #27 30-015-32073/ LEE FEDERAL #27 30-015-32321/ LEE FEDERAL #29 30-015-32376/ LEE FEDERAL #30 30-015-32297/ LEE FEDERAL #31 30-015-32297/ LEE FEDERAL #32 30-015-32738/ LEE FEDERAL #35 30-015-32744/ LEE FEDERAL #36 30-015-32749/ LEE FEDERAL #37 30-015-32769/ LEE FEDERAL #39 30-015-32740/ LEE FEDERAL #30 30-015-32740/ LEE FEDERAL #40 30-015-32745/ LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #46 30-015-40032 LEE FEDERAL #46 30-015-40033 LEE FEDERAL #48 30-015-40033 LEE FEDERAL #49 30-015-39897 LEE FEDERAL #49 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #54 LEE FEDERAL #54 30-015-39609 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421

LEE FEDERAL #76 30-015-41551

Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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