Form 3160-5 (September 2001)

N.M. Oii Cons. DIV-Dist. 2

UNITED STATES 301 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENSIA, NM 88210

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

Expires January 31, 2004 5. Lease Serial No.

NM-93181

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side				
				7. If Unit or CA/Agreement, Name and/or I
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator		RECEN	2005	8. Well Name and No. 1725 Fed Com #61
LCX Energy, LLC 3a. Address		OCUPARI 3b. Phone No. (include are	resia ea code)	9. API Well No.
110 N. Marienfeld, Ste. 200, Midland, TX 79701		432 687-1575		30-015-34340 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey SL: 660' FNL & 760' FWL Sec 6, T1			Cottonwood Creek; Wolfcamp 11. County or Parish, State Eddy County, NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF N	IOTICE, REP	·
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamati	n (Start/Resume) Water Shut-Off on Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomple	te X Other Spud well a
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporari	nan casing.
If the proposal is to deepen directionally or recompation the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect 10/7/05 Spud well w/ 17-1/2" hold Cemented as follows: Pump 20 bbls bbls tail slurry & displace 55 bb on cement. WOC. Cement 1" - 1st stage - Plug @ 16 Cement 1" - 2nd stage - Plug @ 70 Install wellhead. Test to 1500 p 10/10/05 Ran 30 jts 9-5/8" 36#, Cement as follows: Mix & pump 20 Class RFC (10-2-A) + additives @ + additives @ 14.8# cement. Dropheld ok. 145 bbls of lead ret'd BOP & choke manifold. Test BOP &	formed or provide the Bo f the operation results in a Notices shall be filed only tion.) e. Ran 9 jts 13-FH20 spacer. Mi ls of FH20. Bump O'. Mix & pump do'. Mix & pump do'. Mix & pump do si. Held 30 min. J55, ST&C csg. T bbls FW gel space 14.2# cement. Mi plug & diplace w to pit. WOC. I	nd No. on file with BLM/n multiple completion or reafter all requirements, incl 3/8" 48# H-40 ST& x & pump 77sks-20 ed plug 500 psi o own 10 bbls @ 14.8 ag bottom @ 1296' er. Mix & pump 10 psi of FH; nstall wellhead & pment to 2000 psi	BIA. Required scompletion in a suding reclamation. C casing. 5 bbls of liver float. B#. WOC. # & circ 10 TVD & set ead slurry rry of 71 because test to 15	subsequent reports shall be filed within 30 day new interval, a Form 3160-4 shall be filed onc on, have been completed, and the operator had Casing set @ 389'. Lead slurry & 47 sks-200 Held 30 min. No returns Dibbls to pit. WOC. CSG @ 1294' TVD. of 188 bbls & 650 sks of obls & 300 sks of Class "C" od plug @ 500 psi. Float of psi. Held 30 min. NU
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lisa Hunt		Title Regulat	ory Analyst	-
9 4 ,		Date 10/12/05		CEPTED FOR RECORD
Tusa Hunt	SPACE FOR FEDER	RAL OR STATE OFF		OLF TED FOR RECORD
Approved by		Title		OCT 22ate 2005
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	ant or Office lease		ALEXIS C. SWOBODA

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.