1625 N. French Dr., Hobbs, NM 88240 ---District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

NOV 01 2012

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.

MOCD ARTESIA

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back Santa Fe, NM 87505

side of form

Release Notification and Corrective Action

	OPERATOR	Initi	al Report 🛛 Final Repor	
Name of Company COG Operating LLC	Contact Pat Ellis			
Address 550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No. (432) 230-0077			
Facility Name SRO State Unit Com #2	Facility Type	Tank Battery		
Surface Owner: State Mineral Owner	r	Lease N	Lease No. (API#) 30-015-37141	
LOCATION OF RELEASE				
	th/South Line Feet from th	e East/West Line	County Eddy	
Latitude N 32.08034° Longitude W 104.10180°				
NATURE OF RELEASE				
Type of Release: Produced Fluid	•	Volume of Release 50 bbls oil 80 bbls pw Volume Recovered 10 bbls oil 30 bbls pw		
Source of Release: Heater Treater	Date and Hour of Occurre	Date and Hour of Occurrence Date and Hour of Discovery 3/15/2012 3/15/2012 9:00p.m.		
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required	If YES, To Whom?			
By Whom? Josh Russo	Date and Hour 3/19/2012 10:18 a.m.			
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.		
☐ Yes ⊠ No	N/A			
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.*	W			
	m #2 Tout Dottom: A mounts		hollote	
The heater treater over-pressured and ruptured at the SRO State Unit Co.	in #2 Tank Dauery. A new ne	cater treater will be his	tanea.	
Describe Area Affected and Cleanup Action Taken.*				
Tetra Tech personnel inspected the site and collected samples to define s disposal. The site was then brought up to surface grade with clean backfi review.				
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remedia or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	notifications and perform correct NMOCD marked as "Final te contamination that pose a the does not relieve the operator o	ective actions for releating Report does not relies threat to ground water, of responsibility for contractions of the responsibility for contractions are responsibility for contractions.	ases which may endanger eve the operator of liability surface water, human health mpliance with any other	
Signature:	OIL CON	OIL CONSERVATION DIVISION		
Printed Name: Ike Tavarez Agut du Coc Approved by District Supervisor				
Γitle: Project Manager	Approval Date 12415	pproval Date/ 2/15 Expiration Date:		
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval:		Attached	
Date: // Phone: (432) 682-4559				

Firel 2RP-1090