

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company COG Operating LLC	Contact Pat Ellis	
Address 550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No. (432) 685-4332	
Facility Name Jenkins B Federal #10	Facility Type Well Location	
Surface Owner: Federal	Mineral Owner	Lease No. (API#) 30-015-30668

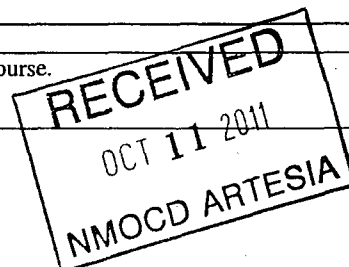
LOCATION OF RELEASE

Unit Letter C	Section 20	Township 17S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County
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Latitude N 32 49.496° Longitude W 103 59.714

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 10 bbls	Volume Recovered 5 bbls
Source of Release: Water Tank	Date and Hour of Occurrence 6/30/2011	Date and Hour of Discovery 6/30/2011 10:15 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher - NMOCD	
By Whom? Josh Russo	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		



Describe Cause of Problem and Remedial Action Taken.*
The hose connection to the Jenkins B Federal #10 injection well rupture, causing the release. The well has been shut in and the hose has been replaced.

Describe Area Affected and Cleanup Action Taken.*
Prior to sampling site, COG scraped the pad with a backhoe and transported the excavated soil to proper disposal. Tetra Tech inspected the site and collected samples to assess the spill area. Based on the assessment data, none of the samples exceeded the RRAL for TPH and BTEX. In addition, the chloride concentrations do not appear an environmental concern. Tetra Tech prepared closure report and submitted to NMOCD for review and approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez (agent for COG)		Approved by District Supervisor:	
Title: Project Manager		Approval Date: 4/23/15	Expiration Date: N/A
E-mail Address: Ike.Tavarez@TetraTech.com		Conditions of Approval: Final	
Date: 9-9-11	Phone: (432) 682-4559	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

2RP-819