Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS ARI LOIA, NM WILLI Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				NMNM05912	NMNM05912	
				 6. If Indian, Allottee or Tribe Name 7. If Unit or CΛ/Agreement, Name and/or No. 891000303F 		
						Type of Well Gas Well □ Other
2. Name of Operator. Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-35138-00-C1		
Ph: 43		3b. Phone No. (include area co Ph: 432-221-7379			10. Field and Pool, or Exploratory NASH DRAW	
MIDLAND, TX 79702	<u> </u>		1 11 Common David	1044		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T24S R29E SWSE 360FSL 2310FEL				11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, R	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			: *		
Notice of Intent ■	☐ Acidize	☐ Deepen	•	tion (Start/Resume)	Water Shut-Off	
•	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomp	•	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	. Change Plans	☐ Plug and Abandon	_ ·.	rarily Abandon	ng	
13. Describe Proposed or Completed Op	☐ Convert to Injection	☐ Plug Back	☐ Water I	•		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subm 90-days, January-March 2014	l operations. If the operation respandonment Notices shall be file inal inspection.)	ults in a multiple completion or d only after all requirements, inc	recompletion in a cluding reclamatio	new interval, a Form 31	160-4 shall be filed once	
Wells at this facility:				- 70 D		
Poker Lake unit 276 / 30-015- Poker Lake Unit 274 / 30-015-	35137 -35138	SEE	ATTAC	HED FOR	ROVAL	
Poker Lake Unit 274 / 30-015 Flaring will be intermittent and MCFD could go to flare deper	l is necessary due to restri iding on pipeline condition	cted pipeline capaci l y. 🗷 s s.	ilmated 20 1	00 01 1112-		
Gas will be measured prior to			•	NW	OIL CONSERVATION ARTESIA DISTRICT	
					FFR 1 9 2015	
14. I hereby certify that the foregoing is	Electronic Submission #2	34335 verified by the BLM N OPCO LP, sent to the Carls		n System	1 20 4 0 2013	
Com Name(Printed/Typed) TRACIE J	mitted to AFMSS for proce	ssing by MEIGHAN SALAS Title REG	on 05/01/2014 (ULATORY AN	ALYST	RECEIVED	
Signature (Electronic S	Date 02/0:	3/2ACCEP	TED FOR REC	CORD		
	THIS SPACE FO	R FEDERAL OR STAT			2	
			1	AR 17 5012	X Vann	
Approved By	d Assessed 641	Title		MI	A DUMB	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct the conduction of the conduct	itable title to those rights in the	subject lease Office	BUR AT	J OF LAND MANAGE RLSBAD FIELD OFFIC	CE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Poker Lake Unit 274 30-015-35138 BOPCO LP February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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