	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	N.M. OIL CONSER 811 S. FIRS	T STREET	ORM APPROVED MB NO. 1004-0135 pires: July 31, 2010 No.
SUND Do not us	RY NOTICES AND REPORTS ON V this form for proposals to drill or to r well. Use form 3160-3 (APD) for such	VELLS ARTESIA, re-enter an	NM 88210 NMNM059	
· · · · · · · · · · · · · · · · · · ·			7. If Unit or CA	/Agreement, Name and/or No.
·	TRIPLICATE - Other instructions on re	everse side.	891000303	3F ⁻
1. Type of Well ☐ Gas Well ☐ Other		8. Well Name ar POKER LAP	id No. (E UNIT 274	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-35138-00-C1	
3a. Address MIDLAND, TX 79702	3b. Phone 1 Ph: 432-2	No. (include area code) 221-7379	10. Field and Po NASH DR	ool, or Exploratory AW
	c., T., R., M., or Survey Description)		11. County or P	arish, and State
Sec 12 T24S R29E SWSI	360FSL 2310FEL	-	EDDY CO	JNTY, NM
12. CHECK A	PPROPRIATE BOX(ES) TO INDICAT	TE NATURE OF N	IOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	· · ·
Notice of Intent	Acidize De	eepen	Production (Start/Resum	
Subsequent Report	· · · · · · · · · · · · · · · · · · ·	acture Treat	□ Reclamation	U Well Integrity
☐ Final Abandonment Notic		ew Construction ug and Abandon	Recomplete Temporarily Abandon	☑ Other Venting and/or Fla
		ug Back	☐ Water Disposal	ng
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready BOPCO, LP respectfully s	ubmits this sundry for Notice of Intent to	ce locations and measur on file with BLM/BIA iple completion or reco Il requirements, includi	red and true vertical depths of all . Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp	pertinent markers and zones. all be filed within 30 days m·3160-4 shall be filed once
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fir determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to	ce locations and measur on file with BLM/BIA iple completion or reco Il requirements, includi	red and true vertical depths of all . Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp	pertinent markers and zones. all be filed within 30 days m·3160-4 shall be filed once
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30-(tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014.	ce locations and measur on file with BLM/BIA iple completion or reco Il requirements, includi intermittently flare	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for	pertinent markers and zones. In the filed within 30 days m-3160-4 shall be filed once- leted, and the operator has 2/13/15 CORRECT FOR COTC MMACCO
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30-(tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014.	ce locations and measur on file with BLM/BIA iple completion or reco Il requirements, includi intermittently flare	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for	pertinent markers and zones. In the filed within 30 days m-3160-4 shall be filed once- leted, and the operator has 2/13/15 CORRECT FOR COTC MMACCO
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30- Poker Lake Unit 274 / 30- Flaring will be intermittent MCFD could go to flare de	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014.	ce locations and measur on file with BLM/BIA iple completion or reco Il requirements, includi intermittently flare SEE A ne capacity. Qistim	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for ATTACHED FOR ALTIONS OF AP	pertinent markers and zones. In the filed within 30 days m-3160-4 shall be filed once- leted, and the operator has 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fir determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30- Poker Lake Unit 274 / 30- Flaring will be intermittent MCFD could go to flare de Gas will be measured price	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014. 015-35137 015-35138 and is necessary due to restricted pipelir pending on pipeline conditions. r to flaring and reported on monthly prod	ce locations and measur on file with BLM/BIA iple completion or reco Il requirements, includi intermittently flare SEE A ne capacity. Qistim	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for ATTACHED FOR ALTIONS OF AP	pertinent markers and zones. In the filed within 30 days m-3160-4 shall be filed once- leted, and the operator has 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/13/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15 2/15
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30- Poker Lake Unit 277 / 30- Flaring will be intermittent MCFD could go to flare de Gas will be measured price 14. Thereby certify that the forego	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014. 015-35137 015-35138 and is necessary due to restricted pipelin pending on pipeline conditions. r to flaring and reported on monthly prod <u>ng is true and correct.</u> Electronic Submission #234335 verifi For BOPCO LP,	ce locations and measure on file with BLM/BIA iple completion or reco ill requirements, includi intermittently flare SEE A ne capacity Ostimut uction reports.	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for ATTACHED FOR ATTACHED FOR AUTIONS OF AP	pertinent markers and zones. In the filed within 30 days m-3160-4 shall be filed once- leted, and the operator has 2/13/15 2/13/15 CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION CORRECTION C
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30-(Poker Lake Unit 277 / 30- Flaring will be intermittent MCFD could go to flare de Gas will be measured price 14. Thereby certify that the forego	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014. 015-35137 015-35138 and is necessary due to restricted pipelir pending on pipeline conditions. r to flaring and reported on monthly prod	ce locations and measur on file with BLM/BIA iple completion or reco ill requirements, includi intermittently flare SEE A ne capacity estim- uction reports.	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for ATTACHED FOR DITIONS OF AP Attend 2000 Strem Differentiation System Differentiation System Differentiation System Differentiation System Differentiation System	pertinent markers and zones. iall be filed within 30 days m-3160-4 shall be filed once- leted, and the operator has 2/3/5 2/3/5 COMPAC MAJCO PROVAL MOIL CONSERVA ARTESIA DISTRICT FEB-1-3-2015 RECEIVED
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fir determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30- Poker Lake Unit 276 / 30- Flaring will be intermittent MCFD could go to flare de Gas will be measured price 14. Lhereby certify that the forego Name (Printed/Typed) TRAC	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. Jolved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014. 015-35137 015-35138 and is necessary due to restricted pipelin pending on pipeline conditions. r to flaring and reported on monthly prod Electronic Submission #234335 verifi For BOPCO LP, Committed to AFMSS for processing by ME	ce locations and measur on file with BLM/BIA iple completion or reco ill requirements, includi intermittently flare SEE A ne capacity estim- uction reports.	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for ATTACHED FOR DITIONS OF AP Attend 2000 Strem Differentiation System Differentiation System Differentiation System Differentiation System Differentiation System	pertinent markers and zones. iall be filed within 30 days m-3160-4 shall be filed once- leted, and the operator has 2/3/5 2/3/5 COMPAC MAJCO PROVAL MOIL CONSERVA ARTESIA DISTRICT FEB-1-3-2015 RECEIVED
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fir determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30- Poker Lake Unit 276 / 30- Flaring will be intermittent MCFD could go to flare de Gas will be measured price 14. Lhereby certify that the forego Name (Printed/Typed) TRAC	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014. 015-35137 015-35138 and is necessary due to restricted pipelin pending on pipeline conditions. r to flaring and reported on monthly prod ng is true and correct. Electronic Submission #234335 verifi For BOPCO LP, i Committed to AFMSS for processing by ME IE J CHERRY	ce locations and measur on file with BLM/BIA iple completion or reco ill requirements, includi intermittently flare SEE A ne capacity: Qestim uction reports. ied by the BLM Well sent to the Carlsbac EIGHAN SALAS on (Title REGUL/ Date 02/03/20	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for ATTACHED FOR ATTACHED FOR ATTACHED FOR F ACCEPTED FOR F	pertinent markers and zones. iall be filed within 30 days m-3160-4 shall be filed once- leted, and the operator has 2/13/15 2/13/15 2/13/15 COMPAC MARCEO PROVAL MOIL CONSERVA ARTESIA DISTRICT FEB-1-3-2015 RECEIVED
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fir determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30- Poker Lake Unit 276 / 30- Flaring will be intermittent MCFD could go to flare de Gas will be measured price 14. Lhereby certify that the forego Name (Printed/Typed) TRAC	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014. 015-35137 015-35138 and is necessary due to restricted pipelir pending on pipeline conditions. r to flaring and reported on monthly prod for BOPCO LP, Electronic Submission #234335 verifi For BOPCO LP, Committed to AFMSS for processing by ME IE J CHERRY	ce locations and measur on file with BLM/BIA iple completion or reco ill requirements, includi intermittently flare SEE A ne capacity: Qestim uction reports. ied by the BLM Well sent to the Carlsbac EIGHAN SALAS on (Title REGUL/ Date 02/03/20	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for ATTACHED FOR ATTACHED FOR ATTACHED FOR F ACCEPTED FOR F	pertinent markers and zones. all be filed within 30 days m-3160-4 shall be filed once- leted, and the operator has Series in record NMOCO PROVAL SMOIL CONSERVA ARTESIA DISTRICT FEB-1-3-2015 RECEIVED
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fir determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30- Poker Lake Unit 274 / 30- Flaring will be intermittent MCFD could go to flare de Gas will be measured price 14. I hereby certify that the forego Name (<i>Printed/Typed</i>) TRAC Signature (Electro Approved By_ Conditions of approval, if any, are att	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014. 015-35137 015-35138 and is necessary due to restricted pipelin pending on pipeline conditions. r to flaring and reported on monthly prod For BOPCO LP, Committed to AFMSS for processing by ME IE J CHERRY nic Submission) THIS SPACE FOR FEDER ached. Approval of this notice does not warrant or r equitable title to those rights in the subject lease	ce locations and measur on file with BLM/BIA iple completion or reco ill requirements, includi intermittently flare SEE A ne capacity. Qestim uction reports. ied by the BLM Well sent to the Carlsbac EIGHAN SALAS on C Title REGUL/ Date 02/03/20 RAL OR STATE C	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for ATTACHED FOR DITIONS OF AP ALLED SOF AP Information System D5/01/2014 (14MMS0054SE) ATORY ANALYST ACCEPTED FOR FOR DFFICE USE	Pertinent markers and zones. In the filed within 30 days m-3160-4 shall be filed once- leted, and the operator has PROVAL MOCO PROVAL SMOIL CONSERVA ARTESIA DISTRICT FEB-1-3-2015 RECEIVED RECEIVED RECORD T AGEMENT
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30-(Poker Lake Unit 274 / 30- Flaring will be intermittent MCFD could go to flare de Gas will be measured price 14. I hereby certify that the forego Name (<i>Printed/Typed</i>) TRAC Signature (Electron 	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014. 015-35137 015-35138 and is necessary due to restricted pipelin pending on pipeline conditions. r to flaring and reported on monthly prod For BOPCO LP, Committed to AFMSS for processing by ME IE J CHERRY nic Submission) THIS SPACE FOR FEDER ached. Approval of this notice does not warrant or r equitable title to those rights in the subject lease	ce locations and measure on file with BLM/BIA iple completion or reco ill requirements, includi intermittently flare SEE A ne capacity. Estim- uction reports.	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for ATTACHED FOR DITIONS OF AP ATTACHED FOR DITIONS OF AP DITIONS OF AP DISTORY ANALYST ACCEPTED FOR F DFFICE USE DEFICE USE	pertinent markers and zones. all be filed within 30 days m 3160-4 shall be filed once- leted, and the operator has CALS CONSERVAL SMOUL CONSERVA ARTESIA DISTRICT RECEIVED RECEIVED RECORD T AGEMENT FFICE
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fir determined that the site is ready BOPCO, LP respectfully s 90-days, January-March 2 Wells at this facility: Poker Lake unit 276 / 30- Poker Lake unit 276 / 30- Poker Lake Unit 274 / 30- Flaring will be intermittent MCFD could go to flare de Gas will be measured price 14. I hereby certify that the forego Name (<i>Printed/Typed</i>) TRAC Signature (Electro Approved By Conditions of approval, if any, are att certify that the applicant holds legal of which would entitle the applicant to c Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudu	tionally or recomplete horizontally, give subsurface work will be performed or provide the Bond No. olved operations. If the operation results in a multi al Abandonment Notices shall be filed only after a for final inspection.) ubmits this sundry for Notice of Intent to 014. 015-35137 015-35138 and is necessary due to restricted pipelin pending on pipeline conditions. r to flaring and reported on monthly prod Electronic Submission #234335 verifi For BOPCO LP, Committed to AFMSS for processing by ME IE J CHERRY nic Submission) THIS SPACE FOR FEDER ached. Approval of this notice does not warrant or r equitable title to those rights in the subject lease onduct operations thereon.	ce locations and measur on file with BLM/BIA iple completion or reco ill requirements, includi intermittently flare SEE A ne capacity. Qestim uction reports. ied by the BLM Well sent to the Carlsbac EIGHAN SALAS on O Title REGUL/ Date 02/03/20 RAL OR STATE Title	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For ng reclamation, have been comp for ATTACHED FOR DITIONS OF AP ATTACHED FOR DITIONS OF AP DINFORMATION System D5/01/2014 (14MMS0054SE) ATORY ANALYST ACCEPTED FOR F DFFICE USE DFFICE USE DEFICE USE	pertinent markers and zones. all be filed within 30 days m-3160-4 shall be filed once- leted, and the operator has Constant for record NECORD RECEIVED RECORD TO RECORD TO RECEIVED RECORD TO RECEIVED RECORD TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED TO RECEIVED

Poker Lake Unit 274 30-015-35138 BOPCO LP February 10, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

021015 JAM