Submit I Copy To Appropriate District Office	State of New Me			Form C-103				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	Revised July 18, 2013 WELL API NO.						
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	30-015-24016						
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE	FEE .				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Nivi 67	303	6. State Oil & Gas L	ease No.				
87505	CES AND REPORTS ON WELLS							
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE	7. Lease Name or U	nit Agreement Name						
DIFFERENT RESERVOIR. USE "APPLIC			RED LAKE UNIT					
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other INJECTIO							
		•	8. Well Number 012					
2. Name of Operator		,	9. OGRID Number 269324					
LINN OPERATING, INC. 3. Address of Operator			10. Pool name or W	ildaat				
600 TRAVIS, SUITE 5100, HOUS	TON. TEXAS 77002			I-GRAYBURG, EAST				
			1.22 2.112,4025.	, , , , , , , , , , , , , , , , , , , ,				
4. Well Location								
"	eet from the S line and	990 feet fro						
Section_ 25	Township 16S	Range 28		EDDY County				
	11. Elevation (Show whether DR,	RKB, RT, GR, etc						
化工作的 经股份股份 医克尔特氏 医克尔特氏管炎 医克尔特氏病 医克尔氏病 医克尔氏病 医克尔氏病 医克尔氏病 医克尔氏病 医克尔氏病 医克尔氏病 医克尔氏病 医克尔特氏病 医克尔氏病 医克克氏病 医克克氏病 医克克氏病 医克克氏病 医克克氏病 医克克克氏病 医克克氏病 医克克氏病 医克克克氏病 医克克氏病 医克克克氏病 医克克氏病 医克克克克氏病 医克克氏病 医克克克氏病 医克克氏病 医克克氏管炎 医克克氏病 医克氏病 医克氏病 医克氏病 医克氏管皮氏管炎 医克氏管炎 医克氏管炎 医克氏管炎 医克氏管炎 医克克氏病 医克氏管炎 医克克氏病 医克氏病 医克克氏病 医克克氏病 医克克氏病 医克克氏病 医克克氏病 医克克氏病 医克氏病 医								
12. Check A	appropriate Box to Indicate N	ature of Notice.	Report or Other Da	nta .				
		1	•					
NOTICE OF IN			SSEQUENT REPO					
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR		.TERING CASING ☐ . AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB						
DOWNHOLE COMMINGLE								
CLOSED-LOOP SYSTEM				•				
OTHER: X RU'& IDENTIFY ME	CHANICAL ISSUE	OTHER:						
· · · · · · · · · · · · · · · · · · ·	1000E			•				
				-				
	leted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC							
proposed completion or reco		. For Muniple Co	impletions. Attach wen	bore diagram of				
DUE TO A FAILED MIT, I	LINN OPERATING, INC. RÉSPE LOSS. PLEASE SEE ATTACHEI	CTFULLY REQU	ESTS TO RIG UP AND	DIDENTIFY THE				
SOURCE OF PRESSURE I	LOSS. PLEASE SEE ATTACHEL	CURRENT WEL	LLBORE DIAGRAM.	,				
,				NM OIL CONSERVATION ARTESIA DISTRICT				
				APR 2 8 2015				
			H	AT N 2 0 2013				
Spud Date:	Rig Release Da	ite:		חרכרו/רם				
	•			RECEIVED				
I hereby certify that the information a	above is true and complete to the be	est of my knowleds	ge and helief					
	accident and and complete to the ov	ost of my late wied	ge and conci.					
SIGNATURE Jama JA.	Dun . us							
SIGNATURE 7 Jawa 14.	AWLEW TITLE REC	G COMPLIANCE	ADVISOR DATE 4	<u>-24-2015</u>				
Type or print name LAURA A. MC	ORENO E-mail address: Imore	no@linnenergy.com	n PHONE: 713-904-6	657				
For State Use Only	D man address, more	io commenci gy.com	<u></u> 111011					
_	4.0.65	MI Aria -	Tr.M	ulasta-				
APPROVED BY: 2 (uface) / Conditions of Approval (if any):	TITLE COW	PHANCE OF	DATE DATE	4) 40/15				
Conditions of Approval (II ally).	•							

LINN Energy

NM Regulatory Schematic

Well Name: RED LAKE 12

	•														
AF	PI/UWI	Fi	ield Name		County		State/Pro	v	Section	Township	Range	Survey		Block	
30	001524016	F	PBNM - P	B - RED LAKE	Eddy		NM		25	016-S	028-E				
Gr	ound Elevation (ft)	Orig KB Ele	v (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release	Date	TD Dat	e	Latitude (°)		Longitude (°)		Operated?
IL	3,712.00	· 3	3,713.00	1.00	12/8/1981	1/29/1	982	1/	20/1982	. 3	2° 53′ 28.428″ N		104° 7' 2	26.04" W	Yes

L	3,712.00	3,713.00	1.00	12/8/1981	1/29/1982	1/20/19	82	, 32	2° 53′ 28.	428" N	104	° 7' 26.04"	W Yes
St. Land			e 4/23/2015 1.4			W 1	6.5	Fair State of	Orig	nal H	lole Data	arty at	
(ftKB)			ertical schematic	(actual)	and a statement of a	Wellboi	es	To Salari	ine di majori	Part State			And Africa
S(III)E	ARREST FURP SCHOOLST FIRE AND	A STATE OF THE STA	-riteal-seriemane	((actual)	edelik kili Delaj kirik kili irisi dalah bili sini i	North-Sout	h Distan	ice (ft) 1,6	550.0 FS	Flag	East-West Distanc	e (ft)	EW Flag 190.0 FEL
							String	js 🗀			68 117 74 5	(Arg. 1)	
- 0.0 -						Csg Des Surface		Set Dept. 324.0			m Wt/Len (l 5 097 24.00	String Grade J-55	Run Date 12/12/1981
						Csg Des Interme		Set Dept.	OD Nom.	ID No		String Grade	Run Date 12/14/1981
- 1.0 -	TRUMONING INTERNATION	ngiananananananan (3)		neur Antonioni anno	n sending and the send of the send	Pulled Csg Des		Set Dept	OD Nom.	ID No	m Wt/Len (l \$	String Grade	Run Date
	[· · · · · · · · · · · · · · · · · · ·			•	Product		1,890.0	4 1/		9.50	J-55	1/21/1982
		N.		- Wellb	ore; 10; 1.0-324.0	Cement Prop Drill C		es	COME OF STREET	O THE STATE OF	B) Eval Method	Comment	i ali di beradi
- 200.1 -		12 12 13 13 14 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16		Surfac	ce Casing Cement;	No	Su	urface asing	1.0		.0 Calculated		ass C + 2%
. 324,1 .				Surfac	ce; Casing; 1.0-	.,,	106	ement				TOC @ s	surface (calc).
				324.0								Assume and 50%	1.32 cu ft/sx
- 328.1 -						Prop Drill C		s roduction			B) Eval Method .0 OCD	Comment 100 sx cl	ass C. TOC
							Ca	asing		.,550	Estimate	@ 200'. E	Estimation
						Tubise		ement		**************************************		approved	
- 659.1 -				7.4	9: 204.2	Prop Run?	Item De	escription	#7.140 B #1.70		DD (in) ID (in)	Wt (lb/ft)	Length (ft)
				Wellbe	ore; 8; 324.0- .0	No Prop Run?	Tubir					95 4.6	
						No No		Tension I	Packer	١	DD (in) ID (in) 2 3/8	Wt (lb/ft)	Length (ft) 5.00
- 1,625.0 -		*************************					ons	47.84%		OSM	Part Lag	5 3 45	Part of the State of
		•				Formation Salt		Final T		Btm Co 59.0	omment		
_ 1,753,6 _		******											
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	peroton.com					/ I					Kepori	rintea:	4/23/2015