# 1625 N. French Dr., Hobbs, NM 88240

### State of New Mexico Energy, Minerals & Natural Resources

Form C-104 · Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III

4/24/15

432-685-5936

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc				505	12	220 South St. I Santa Fe, NN				.•		Γ	] /	AMENDED REPO	R'l
·		I.	R		T FOR	ALLOWAB	LE AND A	<u>UTH</u>				TRAN	<b>ISP</b>	ORT	
OVY USA I		Addre	ss						<sup>2</sup> OGR	ID Nun	nber	*****			
OXY USA IN P.O. BOX 50		DI.ANI	о тх	79710					3 Peace	on for F	Filing (	1669 ode/ E1		ive Date RC	_
<sup>4</sup> API Numbe				I Name					Rease	)II IUI x		ool Cod		ive Date RC	
30 - 015-32					WOLFCA	MP; SOUTHWE	EST				971			,	
<sup>7</sup> Property C		1890	8 Proj	perty Nan	ne: MCM	IILLAN 24 STA	TE				9 N	Vell Nu	mbei	r: 3	
II. 10 Sur	rface Lo	 cation				<del></del>									_
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	tom Ho			т—		<del>-</del>	<del></del>								
UL or lot no.	Section	Towr	nship	Range	Lot Idn	Feet from the	North/South	n line	Feet fro	m the	East/	West lii	ne	County	
12 Lse Code S		lucing Met Code : F	thod		onnection 4/13/15	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Eff	fective I	Date	17 (	C-129	9 Expiration Date	
III. Oil ar	nd Gas	Transp	orter	·s											_
<sup>18</sup> Transpor OGRID	rter					<sup>19</sup> Transpor and Ad								<sup>20</sup> O/G/W	
239284	_			CCIDE	NTAL EN	IERGY TRANS	PORTATIO	N (BR	IDGER	LLC)				О	_
	31												· · · · · · · · · · · · · · · · · · ·	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
36785						DCP MIDST	REAM, LP							G	
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IV. Well (	<del></del>	tion Ds							RECE	VED			200	19 19 19 19 19 19 19 19 19 19 19 19 19 1	
<sup>21</sup> Spud Da			Ready I	Date	$\top$	<sup>23</sup> TD	<sup>24</sup> PBTI			erforat	ions	$\overline{}$	- 2	<sup>26</sup> DHC, MC	
10/16/02	:		4/15/1	15	10600	0'M 10598'V	10103'M 105	598'V	7'	776-793					
<sup>27</sup> Ho	ole Size		$\perp$	28 Casing	g & Tubir	ng Size	29 De	epth S	et			<sup>30</sup> S	acks	S Cement	
17.	-1/2"				13-3/8"		5	500'					6	00	
12-	-1/4"		1	,	9-5/8"		3(	010'					11	100	
8-1/2	 _ 7-7/8"	-	1		5-1/2"		10	)600°	<del></del>				24	<b>4</b> 50	-
			<u> </u>		2-7/8"		7:	911'					. (	0	
V. Well T										- 25				-	
31 Date New	Oil			ery Date		Test Date	34 Test		.h	<sup>35</sup> Tb	g. Pres	sure		<sup>36</sup> Csg. Pressure	
4/13/15 <sup>37</sup> Choke Si	ize		4/13/15 38 Oil			4/13/15 9 Water		RS. Gas			200		-	0 41 Test Method	_
20/64			70	· 		27		00					<u>L</u> .	F	
<sup>42</sup> I hereby cert been complied complete to the	with and	d that the	ne infor	rmation gi	iven above				OIL CO	NSERV	/ATIO	N DIVIS	SION	ı	
Signature:		D	<u>,                                    </u>				Approved by:								
Printed name: JANA MENDI	IOLA						Title:								١
Title:						7	Approval Date	ð:							٦
REGULATOR E-mail Address		RDINA	<u>for</u>												$\dashv$
janalyn mendi		v com													
Date:	<u>01</u> (931.5)		Pho	one:											

Submit To Appropriate District Office Two Copies  District I 1625 N. French Dr., Hobbs, NM 88240					NM OIL CONSERVATION Energy EMANGEAR And Natural Resources					Form C-105 Revised August 1, 2011 1. WELL API NO.								
District II 811 S. First St., Art			40										1. WELL A 30-015-323		NO.			
<u>District III</u> 1000 Rio Brazos Ro			110		ABB 27 2015 Oil Conservation Division 1220 South St. Francis Dr.					2. Type of Lease  STATE ☐ FEE ☐ FED/INDIAN								
D: - : - IV						Semmed, N						3. State Oil & Gas Lease No.						
					COMPLETION REPORT AND LOG													
4. Reason for fili	Ü												<ol><li>Lease Name MCMILLA</li></ol>			ment Na	ime	
☐ COMPLETI	ION REP	ORT	(Fill in t	oxes #	1 throu	gh #31	for State and Fee	wells	only)	)	•		6. Well Numb	er: 3				,
C-144 CLOS #33; attach this a	nd the pla											/or			_		·	
7. Type of Comp		] wo	RKOVE	R 🗆	DEEPE	NING	□PLUGBACK		DIFFE	ERE	NT RESERN	/OIR	. ⊠ OTHER	Rec	ompletio	n .		
8. Name of Opera													9. OGRID	I	6696			
10. Address of O	perator P.	.O. BC	OX 5025	0 MID	LAND,	TX 79	710						11. Pool name MCMILLAN;			SOUTI	IWEST	
12.Location	Unit Ltr	S	Section		Towns	hip	Range	Lot			Feet from t	the	N/S Line	Feet	from the	E/W I	ine	County
Surface:	C	2	24		20S		26E		_		660		NORTH	1980	)	WEST	Γ	EDDY
ВН:																		
13. Date Spudded 10/16/02	11/19/	/02	D. Reach	ed			Released			4/1	5/15		(Ready to Prod		R	T, GR, e	tc.) 3313	
18. Total Measured Depth of Well 10600'M 10598'V				19. Plug Back Measured Depth 10103'M 10598'V 20. Was Direction. NO				tiona	al Survey Made? 21. Type Electric and Other Logs Run n/a				her Logs Run					
22. Producing Int 7776-7932' W				ion - T													·	
23. CASING RECORD (Report all								ring			~~~ 1							
CASING SIZ 13-3/8"		W	VEIGHT 48# ]		Ι.		DEPTH SET 500'	-+			LE SIZE		CEMENTING 600sx-si			AN	n/a	PULLED
9-5/8"			47# F				3010'	-	12-1/4"			1100sx-s				n/a		
5-1/2"			17#	L80		10600'			8	3-1/2	2 - 7-7/8"		2450sx-TO				·n/a	
								4										
24.				<del></del>		LIN	ER RECORD					25.	I	HRIN	NG REC	ORD		
SIZE _	TOP			BOT	ТОМ		SACKS CEMI	ENT	SCR	REEN	1	SIZ			PTH SE		PACKE	R SET
									2		2-7	7/8"	79	11'		7902'	· · · · · · · · · · · · · · · · · · ·	
26. Perfor	ation reco	rd (int	terval ci	70. and	I numbo	<u></u>	<u> </u>		27	ACI	D CHOT	ED	ACTURE OF	MEN	T COLL	CD2D 1	ETC	
4 SPF @ 7776-7							l 408 Holes.	. }			ID, SHOT, INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED					
												2500g 17.5% Fercheck HCL Acid						
								-										
								DDC	TI	I	ΓΙΟΝ		<u> </u>					
Date First Produc 4/13/15	tion			oductio OWIN		od (Fla	owing, gas lift, pu					)	Well Status Prod.	(Prod	l. or Shut	-in)		
Date of Test 4/13/15	Hours 7	Teste	d l	Chol 20/6	ce Size		Prod'n For Test Period		Oil - 70	Bbl		Gas	- MCF	Wa   27	iter - Bbl.	<u> </u>	Gas - O 1428	il Ratio
								[			_							
Flow Tubing Press. 200	Casing 0	g Press	sure		ulated 2 Rate	.4-	Oil - Bbl. 70			Gas - 100	- MCF		Water - Bbl. 27		Oil Gra	vity - Al	PI - (Cori	.)
29. Disposition of sold	Gas (Sol	d, used	d for fue	l, vente	ed, etc.)		,							30. T	est Witne	ssed By		
31. List Attachme	ents							_										
C103, C104, C103		icad at	the well	attac	n a plat	with the	location of the	tamnor	rom, n						<del></del>			
32. If a temporary	•				-			-		·11.	<del></del>							
55. II an on-site D	uriai WaS	useu a	n uic we	и, геро	at the e	naci 100	Latitude	ic out	iat.				Longitude				NAI	D 1927 1983
I hereby certif	y that th	ne inf	ormati	on sh	own o		sides of this	form	is tr	ue c	and compl	lete		f my	knowled	dge and		1,2,1,1,00
Signature C	AND.					_	Printed Name Jana M	1endi	ola		Title R	legu	latory Coord	linate	or	Date	4/24/15	5
F-mail Addres	∵ s∵ianal·	vn m	nendial	la@o	XV CON	n												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn 9083'	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka <u>9651'</u>	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 5299'	T.Todilto_					
T. Abo	T. L. Morrow 10341'	T. Entrada					
T. Wolfcamp <u>7773'</u>	T.	T. Wingate					
T. Penn	_ T.	T. Chinle					
T. Cisco (Bough C) 8197'	·	T. Permian					

								SANDS O	OR GAS OR ZONES
No. 1,	from		to		No. 3, f	rom		to	
No. 2,	from		to		No. 4, f	rom		to	
			IMPO	RTANT W	ATER S	SAND	S		
Include	e data on	rate of wat	ter inflow and elevation to v	vhich water r	ose in ho	le.			
No. 1,	from		to				feet		
No. 2,	from		to				feet		
			to						
			LITHOLOGY RE						
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	l ithology	

Office Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. <b>30-015-32337</b>
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTIO	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	McMillan 24 State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 3
2. Name of Operator OXA USA	Inc.	9. OGRID Number [6696
	0250 Midland, Tx 79710	10. Pool name or Wildcat McMillan; Wolfcamp; Surliwast
4. Well Location		
Unit Letter <u> </u>	feet from the North line and Township 200 Range 26E	NMPM County Eddy
Section &	11. Elevation (Show whether, DR, RKB, RT, GR,	,
	3313' GR	
12. Check A	ppropriate Box to Indicate Nature of Noti	ice, Report or Other Data
NOTICE OF IN	TENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL V	
TEMPORARILY ABANDON	— <u> </u>	DRILLING OPNS. P AND A
PULL OR ALTER CASING   DOWNWARD FOR A STANDARD FOR	MULTIPLE COMPL CASING/CEN	MENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		·
OTHER:	□   other: <b>k</b>	ecomplesion p
13. Describe proposed or compl	eted operations. (Clearly state all pertinent details	s, and give pertinent dates, including estimated date
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or reco	ompletion.	
Please see astr	iched.	
		NM OIL CONSERVATION  ARTESIA DISTRICT
		•
		APR 27 2015
		RECEIVED
Spud Date: [O] 16 02	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my know	ledge and belief.
SIGNATURE SIGNATURE	_ TITLE Regulation Coord	dinador DATE 4/24/15 rendida Dory Comphone: 452-675-5936
102	ndiola E-mail address: Janaham	100 196 E21
Type or print name Jana Ma For State Use Only	E-mail address: Janalyn m	OCLE CON - POL : HONE! AND - CON - C
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

Attachment C-103
OXY USA Inc.
McMillan 24 State #3 – 30-015-32337

03/18/2015 - RU Pulling Unit

 $\underline{03/24/2015}$  – Set CIBP at 10128'. Tested casing to 500 psi. Dumped 25' of cement above CIBP. New PBTD at 10103'

<u>03/30/2015</u> - RU Wireline. Perforated Wolfcamp in the following intervals: 7776'-7818' (168 holes); 7842'-7862' (80 holes); 7880'-7896' (64 holes) and 7908'-7932' (96 holes). Total 408 holes, 4 spf with 60° phasing, 3-1/8" OD gun, 21 grams, 0.42" EH and 44.13" Pen. RD Wireline.

<u>04/06/2015</u> – MU scab liner as follows: TTPS, Arrow mechanical packer with On-Off, 2.25" sliding sleeve, Hydraulic packer (without slips), 2.25" sliding sleeve ans Mechanical compression packer. RIH scab liner on 2-7/8" tubing.

<u>04/07/2015</u> - RU Wireline. RIH GR/CCL to verify packer's depth. Space out 4 ft and set Arrow mechanical packer at 7902. Re-run GR-CCL for packer depth confirmation. Applied 15k lbs on top of compression packer and set it at 7734'. ND BOP. NU Wellhead. Tested casing to 500 psi. Dropped 2-1/8" steel ball and pressure up tubing to 900 psi and set Hydraulic packer at 7869'. Continue pressuring up tubing to 1200 psi and set Hydraulic packer at 7827'. Continue pressuring up to 3000 psi and shear HTPS at 7911'. Injection rate at 1.5 bpm and 2400 psi to interval 7908'-7932'. RD Pulling Unit.

<u>04/10/2015</u> – Acid Stimulation Wolfcamp perforations 7908'-7932': Performed injectivity test with 10 bbls of fresh water at 2.8 bpm and 2300 psi. Mix and pumped 2500 glns of 17.5%HCL with Fercheck (0.2% corrosion inhibitor, 0.2% surfactant and 0.4% iron control) displacing with fresh water at 5 bpm and 3100 psi. Opened the well to flow to the tank. Flowed 180 Bbls of water and small gas in 4 hours, final THP: 500 psi. Closed well at 8:00 PM.

<u>04/13/2015</u> – THP: 1600 psi. Opened the well to flow to the tank. Flowed 97 bbls total (70 Bbls oil and 27 Bbls water), THP: 200 psi, CHP: zero psi, choke: 20/64". Shut in well at 3:00 PM.

# NM OIL CONSERVATION

ARTESIA DISTRICT

APR 27 2015

P.O. Drewer BD, Artesta, NE 56211-0719.

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

1000 Rio Brazos Rd., Axtec, NH 87410

DISTRICT IV

Santa Fe, New Mexico 87504-2088

P.O. BOX \$068, SANTA FR, N.M. 87804-2088	HELL LOCATION AND ACREAGE DED	CATION PLAT AMENDED RE	PORT
30-015-3233	97104 McMillan -	Wolfcamo, SW	
Property Code 27534	Property Name McMILLAN 24 STATE	Well Number	
OGRED No.	OXY USA IN	2987'	

UL or lot No.	Section	Township	Renge	lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	24	20-S	26-E		660	NORTH	1980'	WEST	EDDY
	<u> </u>		L	2.		<u> </u>			

Bottom Hole Location If Different From Surface

Vi or	lat Na.	Section	Township	Range	iot ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedica	Acres	Joint o	r Infill Co	psolidetion C	ode Ord	ler No.				37

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

		OPERATOR CERTIFICATION
1980'		I hereby certify the the information conformed her in is true and complete to the basi of my knowledge and belief.
		Sonnaldiate
		Jennitro Duante Regulator, Sprcial
	253031	Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was platted from field notes of
	ON ME ARIESIA	actual surveys made by me or under in supervison, and that the same to true as correct to the best of my belof.  OCTOBER 10, 2002
	CO. OF MAIN ELL.	Date Surreyed  Signature A Seal of Professional Surreyer  MANUAL STOP WART 10/22/0
		Certification Roman Einson 323

