

Submit To Appropriate District Office Two Copies State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008								
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		1. WELL API NO. 30-015-42556 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0405								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name OUTLAW STATE [313568] 6. Well Number: #006								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Apache Corporation		9. OGRID 873								
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		11. Pool name or Wildcat [96830] ARTESIA; GLORIETA-YESO (O)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	29	17S	28E		990	FSL	1650	FEL	EDDY
BH:										
13. Date Spudded 12/26/2014	14. Date T.D. Reached 12/31/2014	15. Date Rig Released 01/02/2015		16. Date Completed (Ready to Produce) 03/27/2015		17. Elevations (DF and RKB, RT. GR. etc.) 3701' GL				
18. Total Measured Depth of Well 4961'		19. Plug Back Measured Depth 4913'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL-GR-CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3450-3687' GLORIETAYESO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8.63	24#	415'		11		800				
5.5	17#	4961'		7.875		950				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2-7/8'		3780'		
26. Perforation record (interval, size, and number) 3450-3687' (1-JSPF 32 HOLES) GLORIETA / YESO										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3450-3687' 3612 GAL 15% ACID, 150,098# SAND										
28. PRODUCTION										
Date First Production 03/27/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) PU-640 AMPSCOT				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 04/15/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 140	Gas - MCF 181	Water - Bbl. 381	Gas - Oil Ratio 1293			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Emily Follis</i>			Printed Name Emily Follis		Title Reg Analyst I			Date 4/23/15		
E-mail Address emily.follis@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 406'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 638'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1208'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1628'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1935'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3322'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3428'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3793'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. YESO - 3363'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SS-990'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Apache Corporation
303 Veterans Airpark Lane, #3000
Midland, TX 79705

Outlaw State #6
Eddy County, New Mexico

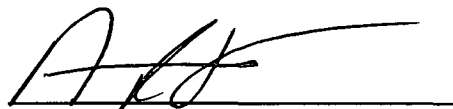
API # 30-015-42556
Sec. 29 T17S + R28E
990FSL + 1650 FEL

257	2.57	0.25	0.44	1.12	1.12
506	2.49	0.10	0.18	0.44	1.56
788	2.82	0.10	0.18	0.49	2.05
1057	2.69	0.50	0.88	2.35	4.41
1342	2.85	0.70	1.23	3.49	7.90
1531	1.89	0.80	1.40	2.65	10.54
1784	2.53	0.80	1.40	3.54	14.09
2036	2.52	0.30	0.53	1.32	15.41
2289	2.53	0.30	0.53	1.33	16.74
2541	2.52	0.40	0.70	1.76	18.50
2793	2.52	0.30	0.53	1.32	19.82
3093	3.00	0.30	0.53	1.58	21.40
3346	2.53	0.10	0.18	0.44	21.84
3806	4.60	0.40	0.70	3.22	25.06
4058	2.52	0.30	0.53	1.32	26.39
4310	2.52	0.30	0.53	1.32	27.71
4640	3.30	0.30	0.53	1.73	29.44
4862	2.22	0.10	0.18	0.39	29.83
4961	0.99	0.20	0.35	0.35	30.18

NM OIL CONSERVATION
ARTESIA DISTRICT

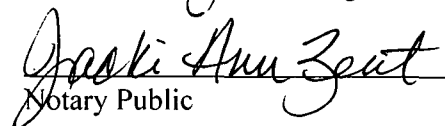
APR 27 2015

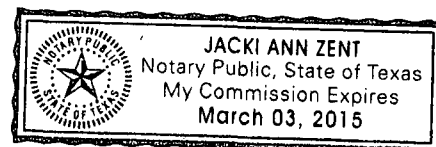
RECEIVED



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 14th day of January, 2015 by
Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

NM OIL CONSERVATION
ARTESIA DISTRICT

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APR 27 2015
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-42556	Pool Code 96830	Pool Name Artesia; Glorieta-Yeso (O)
Property Code 313568	Property Name OUTLAW STATE	Well Number 6
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3701

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/WEST LINE	County
0	29	17 S	28 E		990	SOUTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/WEST LINE	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Lat - N 32.812407" Long - W 104.206286" NMSPC-E: 659309.7 E: 580369.4 (NAD83) Lat - N 32.812292" Long - W 104.205773" NMSPC-E: 659246.7 E: 539190.3 (NAD27) Lat - N 32.805133" Long - W 104.206361" NMSPC-E: 656663.4 E: 580349.5 (NAD83) Lat - N 32.805018" Long - W 104.205848" NMSPC-E: 656600.4 E: 539170.4 (NAD27)	Lat - N 32.812382" Long - W 104.197769" NMSPC-E: 659304.1 E: 582986.2 (NAD83) Lat - N 32.812267" Long - W 104.197257" NMSPC-E: 659241.1 E: 541807.1 (NAD27) Lat - N 32.805220" Long - W 104.189361" NMSPC-E: 656701.8 E: 585572.7 (NAD83) Lat - N 32.805105" Long - W 104.188848" NMSPC-E: 656638.8 E: 544393.6 (NAD27)	Lat - N 32.812355" Long - W 104.189253" NMSPC-E: 659297.4 E: 585602.3 (NAD83) Lat - N 32.812240" Long - W 104.188741" NMSPC-E: 659234.3 E: 544423.2 (NAD27)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Emily Follis</i> 4/23/15 Signature Date Emily Follis Printed Name <i>emily.follis@apachecorp.com</i> Email Address
SURFACE LOCATION Lat - N 32.800732" Long - W 104.194790" NMSPC-E: 655066.5 E: 583906.9 (NAD83) Lat - N 32.800617" Long - W 104.194278" NMSPC-E: 655003.5 E: 542727.8 (NAD27)			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. MARCH 11 2015 Date Surveyed <i>[Signature]</i> Signature of Professional Surveyor 7977 Certificate Number 7977 BASIC SURVEY
Lat - N 32.797859" Long - W 104.206430" NMSPC-E: 654017.1 E: 580331.7 (NAD83) Lat - N 32.797744" Long - W 104.205918" NMSPC-E: 653954.1 E: 539152.5 (NAD27) Lat - N 32.797970" Long - W 104.197936" NMSPC-E: 654060.6 E: 582941.7 (NAD83) Lat - N 32.797856" Long - W 104.197424" NMSPC-E: 653997.6 E: 544368.0 (NAD27)			0' 500' 1000' 1500' 2000' SCALE: 1" = 1000' WO Num.: 30202

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State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		² OGRID Number 873
		³ Reason for Filing Code/ Effective Date NW / 12/26/2014
⁴ API Number 30-015-42556	⁵ Pool Name ARTESIA; GLORIETA-YESO (O)	⁶ Pool Code [96830]
⁷ Property Code [313568]	⁸ Property Name OUTLAW STATE	⁹ Well Number #006

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	29	17S	28E		990	FSL	1650	FEL	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 03/27/2015	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
252293	Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210	O
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135	G
NM OIL CONSERVATION ARTESIA DISTRICT APR 27 2015 RECEIVED		

IV. Well Completion Data

²¹ Spud Date 12/26/2014	²² Ready Date 03/27/2015	²³ TD 4961'	²⁴ PBTB 4913'	²⁵ Perforations 3450'-3687'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
11	8.63 24 #	415'	800 sx Class C		
7.875	5.50 17 #	4961'	950 sx Class C		
Tubing	2-7/8 J-55	3780'			

V. Well Test Data

³¹ Date New Oil 03/27/2015	³² Gas Delivery Date 03/27/2015	³³ Test Date 04/15/2015	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 140	³⁹ Water 381	⁴⁰ Gas 181		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
Emily Follis

Title:
Reg Analyst

E-mail Address:
emily.follis@apachecorp.com

Date: 4/23/15
Phone: 432-818-1801

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION