| Submit Tox purport Two Copies | MLPCO | NSER | VATIO | M | | State of Ne | w N | <i>A</i> exic | co | • | | ٠. | | | | Fo | orm C-105 |
|---|--------------------|---------------------------|--------------|----------------------------|-------------------|---|--------|---------------|-------------|------------------------|-----------------------------|---|--------------------------|-----------|-----------------------|------------------|---------------------------|
| District I | ARTESI | A DISTR | ICT | Ene | | Minerals and | | | | sources | | July 17, 2008 | | | | | |
| 1625 N. French Dr. District II | , Hobbs, Nì ΛDD | M 88240 9 A 7 1 | 115 | | | | | | | | 1. WELL A | | O. | | | | |
| District II 1301 W. Grand Ave | enue, Artes | ia, NM 882 | 10 | Oil Conservation Division | | | | | | L | 30-015-42 | | | | | | |
| District III 1000 Rio Brazos Re | | | _ | 1220 South St. Francis Dr. | | | | | | 2. Type of Lease | | | | | | | |
| District IV 1220 S. St. Francis | Dr. Sauta I | EIVE | | | | Santa Fe, N | | | | | - | 3. State Oil & Gas Lease No. X0-0647-0405 | | | | | |
| | | | | 2ECC | | ETION RE | | | | II OG | - | X0-0047-0403 | | | | | |
| 4. Reason for fili | | | IN OIL I | \LCC | 'IVII L | L HON IXL | 1 01 | <u> </u> | IIVD | LOG | \dashv | 5. Lease Name or Unit Agreement Name | | | | | |
| × COMPLETI | • | ORT (Fill | l in boxes i | #1 throu | gh #31 | for State and Fee | e well | s only) |) | | | OUTLAW STATE [313568] 6. Well Number: | | | | | |
| C-144 CLOS | | | | | | | | | | | or | #009 | | | | | |
| 7. Type of Comp | oletion: WELL [| l worke | OVER 🗆 | DEEPE | | □PLUGBACk | | | | | OIR | OTHER_ | | - | | | |
| 3. Name of Opera | | che Cor | poration | | | | | | | | | 9. OGRID 873 | | | | | |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 | | | | | | | | | | | 11. Pool name of [96830] AR | | | ORIETA | \-YES | O (O) | |
| 12.Location Unit Ltr Section Township Range Lot Feet from the | | | | | | | | | he | N/S Line | Feet f | rom the | E/W L | ine | County | | |
| Surface: | J | | 29 | 17 | 'S | 28E | | | | 1650 | + | FSL | 2: | 310 | F | EL | EDDY |
| ВН: | - | | | '' | | | | | _ | .000 | -+ | 1 9 | | | + | | 1 200 |
| I I3. Date Spudded)1/17/2015 | | 1 nte T.D. R /2015 | eached | | Date Rig 23/20 | 1 g Released 15 | l | | 16. 04/0 | Date Comple 07/2015 | eted (| (Ready to Produ | ice) | | 7. Elevat T, GR, e | | I F and RKB, R8' GI |
| 18. Total Measur | | | | i | lug Bac | Back Measured Depth 20. Was Directional YES | | | | | | | pe Electri | | ther Logs Run | | |
| 22. Producing Int 3419-3752' GI | | | | 1 | | ame | | | | - | | | | | | | |
| 23. | | | | | CAS | ING REC | OR | D (R | enc | ort all str | ing | s set in we | <u>II)</u> | | | | |
| CASING SI | ZE | WEIG | GHT LB./F | | | DEPTH SET | | | | LE SIZE | و | CEMENTING | | ORD | AN | 10UNT | PULLED |
| 8.625 | | | 24 | | | 1450 | | | | 11 | | 300 SX C | | | | | |
| 5.5 | | | 17 | 5004 | | | | | 7 | 7.875 | | 900 SX C | LASS | S C | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | \Box | | | | | | | | | | |
| | 1 | | | | 1.15.0 | ED DEGODD | | | | | | m | ID D | 0.550 | 10.00 | | |
| 81ZE | TOP | | BOT | ГТОМ | LIN | ER RECORD SACKS CEMI | FNT | LSCR | REEN | | 25. SIZI | | | G REC | | PACK | ER SET |
| | 1.0. | | - 10. | 10 | | Breeks CEIVII | DI 11 | AVI BEKEEN BI | | | Sizi | 2-7/8" | 100 | 3846 | | TACK | ER SET |
| | | | | | | | | 1 | | | | | | 0010 | | | |
| 6. Perforation | record (in | terval, siz | e, and nun | nber) | | * | | 27. | ACI | D. SHOT, | FRA | CTURE, CEN | MEN' | Γ, SQU | EEZE, | ETC. | |
| GLORIETA / | BLINE | 3RY 341 | 9-3752' | (1-JSF | F 36- | - Holes) | | DEF | THT | NTERVAL | | AMOUNT AN | ID KI | ND MA | TERIAL | USED | |
| | | | | | | | | <u> </u> | | 419-3752' | | 3973 GAL 15% ACID | | | | | |
| | | | | | | | | | 3419-3752' | | | | 154,402 SAND ,2182 WATER | | | | |
| | | | | | | | DD | | 100 | ELON | | | | | | | |
| 28. Date First Produc | rtion | | Producti | ion Math | and (EL | owing, gas lift, pi | | | | TION | | Lw.n.c. | (D 1 | . CI | | | |
| 04/07/20 | | | 1 | | | owing, gas tijt, pi ICAN 456 | umpir | ig - Siz | e ana | і іуре ритр) | | Well Status | | | - <i>in)</i> | | |
| | | Tested | <u> </u> | | NVIL IX | | | | 51.1 | | | PROD | | | | | |
| Date of Test | - 1 | Tested | Cho | ke Size | | Prod'n For Test Period | | 1 | - Bbl | - 1 | | - MCF | 1 | ter - Bbl | | | Oil Ratio |
| 04/17/2015 | | | | | | l | | 98 | | | 164 | Į. | 50: | 1 | | 1673 | 3 |
| Flow Tubing Press. | Casing | g Pressure | | culated 2 ir Rate | :4- | Oil - Bbl. | | | Gas - | MCF | | Vater - Bbl. | | Oil Gra | avity - AI | PI <i>- (Coi</i> | rr.) |
| 29. Disposition of | f Gas (Sold | d, used for | r fuel, vent | | | | - | | | | | Τ | 30. Te | st Witn | essed By | | |
| | | | | | Sold | | | | | | | | Apa | che C | orp. | | |
| 1. List Attachme | | ation R | eport, C- | -102, C | -103, | C-104 (Logs | subr | nitted |) | | | | | | | | |
| 2. If a temporary | pit was u | sed at the | well, attac | ch a plat | with th | e location of the | temp | orary p | oit. | | | | | | | | - |
| 33. If an on-site b | urial was | used at the | e well, rep | ort the e | xact loc | cation of the on-s | ite bu | ırial: | | | | | | | | | |
| | | ? | | | | Latitude | | | | | | Longitude | | | | N/ | LJ LJ D 1927 1983 |
| I hereby certif | ty (that th | ne inform | nation st | hown o | I | h sides of this Printed Name Emily | | | ue a | • | | o the best of leg Analyst I | my k | nowle | dge and | l belie, | f // / |
| Signature (E-mail Addres | oo omily | follice | anachaa | orn as | | Name Lilliy | . •" | - | | Titl | e '` | .cg / maryott | | | | Date | 4/21/1 |
| -man Addres | SS CITIIIY | Meun | apacinec | orp.co | 111 | | | | | | | | | | | | / |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| T. Ojo Alamo T. Kirtland T. Fruitland | T. Penn A" T. Penn. "B" |
|---------------------------------------|-------------------------|
| T. Fruitland | |
| | "0" |
| T. D 1 CI.C. | T. Penn. "C" |
| T. Pictured Cliffs | T. Penn. "D" |
| T. Cliff House | T. Leadville |
| T. Menefee | T. Madison |
| T. Point Lookout | T. Elbert |
| T. Mancos | T. McCracken_ |
| T. Gallup | T. Ignacio Otzte |
| Base Greenhorn | T.Granite |
| T. Dakota | |
| T. Morrison | |
| T.Todilto | |
| T. Entrada | |
| T. Wingate | |
| T. Chinle | |
| T. Permian | |
| _ | |

| | | | SANDS OR ZON | |
|---------------------------------|--------------------------------|--------------------------------------|---|--|
| No. 1, from | to | No. 3, from | to | |
| No. 2, from | to | No. 4, from | to | |
| | IMPORTAN | NT WATER SANDS | | |
| Include data on rate of water i | nflow and elevation to which v | water rose in hole. | | |
| No. 1, from | to | feet | ••••• | |
| No. 2, from | to | feet | • | |
| | | feet | | |
| | | ${ m D}$ (Attach additional sheet if | | |

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
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| | | | | | | | , |

Apache Corporation 303 Veterans Airpark Lane, #3000 Midland, TX 79705 APT #30-015-42559 1-29/195 28E 1650 FSL + 2310 FEL

Outlaw State #009 Eddy County, New Mexico

| | | | •• | | |
|------|------|------|------|------|-------|
| 257 | 2.57 | 0.50 | 0.88 | 2.25 | 2.25 |
| 402 | 1.45 | 0.50 | 0.88 | 1.27 | 3.52 |
| 514 | 1.12 | 0.50 | 0.88 | 0.98 | 4.50 |
| 702 | 1.88 | 0.40 | 0.70 | 1.32 | 5.81 |
| 956 | 2.54 | 0.40 | 0.70 | 1.78 | 7.59 |
| 1240 | 2.84 | 0.30 | 0.53 | 1.49 | 9.08 |
| 1430 | 1.90 | 0.30 | 0.53 | 1.00 | 10.08 |
| 1651 | 2.21 | 0.20 | 0.35 | 0.77 | 10.85 |
| 1904 | 2.53 | 0.50 | 0.88 | 2.21 | 13.07 |
| 2155 | 2.51 | 0.40 | 0.70 | 1.76 | 14.82 |
| 2403 | 2.48 | 0.30 | 0.53 | 1.30 | 16.13 |
| 2660 | 2.57 | 0.10 | 0.18 | 0.45 | 16.58 |
| 2881 | 2.21 | 0.10 | 0.18 | 0.39 | 16.96 |
| 3102 | 2.21 | 0.10 | 0.18 | 0.39 | 17.35 |
| 3322 | 2.20 | 0.10 | 0.18 | 0.39 | 17.73 |
| 3575 | 2.53 | 0.30 | 0.53 | 1.33 | 19.06 |
| 3828 | 2.53 | 0.40 | 0.70 | 1.77 | 20.83 |
| 4080 | 2.52 | 0.30 | 0.53 | 1.32 | 22.16 |
| 4334 | 2.54 | 0.10 | 0.18 | 0.44 | 22.60 |
| 4460 | 1.26 | 0.10 | 0.18 | 0.22 | 22.82 |
| 4554 | 0.94 | 0.10 | 0.18 | 0.16 | 22.99 |
| 4776 | 2.22 | 0.10 | 0.18 | 0.39 | 23.37 |
| 5004 | 2.28 | 0.90 | 1.58 | 3.59 | 26.97 |
| | = | | | 5.50 | 20.07 |

NM OIL CONSERVATION

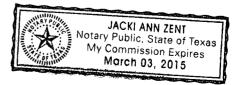
APR 2 4 2015

RECEIVED

Archie Brown - General Manager

The attached instrument was acknowledged before me on the 2 day of February, 2015 by Archie Brown - General Manager, CapStar Drilling, Inc.

Notary Public



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462

State of New MexNM OIL CONSERVATION Energy, Minerals and Natural Resources Department A DISTRICT

Form C-102 Revised August 1, 2011

OIL CONSERVATION DIVISION 2015 Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

| 30-015 | Number - 425 | 559 | 96 | (450 (0) | 50(0) | | | | | | | |
|---|--------------|----------|------|----------|-------------|-------|---------------|----------------|--------|--|--|--|
| Property | Code | | | | Well Number | | | | | | | |
| 31356 | 8 | | | | OUTLAW ST | ATE | | 9 | | | | |
| OGRID N | 0. | <u> </u> | | | Elevation | | | | | | | |
| 873 | 3 | | 3688 | | | | | | | | | |
| | | | | | Surface Loc | ation | | | ' | | | |
| UL or lot No. Section Township Range Lot Idn Feet from the SOUTH/South line | | | | | | | Feet from the | East/WEST LINE | County | | | |
| J | 29 | 17 S | 28 E | | 1650 | SOUTH | 2310 | EAST | EDDY | | | |

| | Bottom Hole Location If Different From Surface | | | | | | | | | | | | |
|-----------------|--|----------|-----|---------------|---------|---------------|------------------|---------------|----------------|--------|--|--|--|
| UL or lot No. | Section | Townsh | ip | Range | Lot Idn | Feet from the | SOUTH/South line | Feet from the | East/WEST LINE | County | | | |
| | | | | | | | | _ | | | | | |
| Dedicated Acres | s Joint o | r Infill | Cor | nsolidation (| Code 01 | der No. | | | | | | | |
| 40 | | | | | | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| BC | | BC . BC |
|--|--|---|
| Lat - N 32.812407* | 1-4 11 70 0407000 | |
| Lorg - W 104.206286" NMSPCE - N.: 659309.7 E.: 580369.4 (NAD83) | Lot - N 32.812382* Long - W 104.197769* N.: 659304.1 E.: 582986.2 (NAD83) | Lot - N 32.812355* Long - W 104.189255* NMSPCE - N.: 659297.4 (NAD83) (NAD83) (NAD83) Lot - N 32.812355* OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that |
| Lat - N 32.812292* Long - W 104.205773* NMSPCE - N: 659246.7 (NAD27) | Lat - N 32.812267* Long - W 104.197257* NMSPCE- N: 559241.1 (NAD27) | Lai - N 32.812240° Long - W 104.188741° NMSPCE- E.: 544423.2 (NAD27) (NAD27) Lai - N 32.812240° Lins are stress or unLEAsed mineral interest in the lard including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
| | | Emy / //// Signature Day |
| Lat - N 32.805133* Long - W 104.20561* NMSPCE- N.: 650663.4 NMSPCE- E.: 580349.5 (NAD83) | ! ! | Lat - N 32.805220 Long - W 104.189361 NMSPCE- N:: 656701.8 Printed Name Printed Name (NAD83) Lat - N 32.805105 Printed Name (NAD83) |
| Lot – N 32.805018* Long – W 104.205848* NMSPCE- N.: 656600.4 E.: 539170.4 | | Long - W 104.188845 Email Midress |
| | SURFACE LOCATION Lat — N 32.802518* Long — W 104.196914* | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my |
| | NMSPCE-N.: 655715.7 E.: 583253.5 (NAD83) Lat - N 32.802403* | supervison, and that the same is true and correct to the back of my belief. |
| | Long - W 104.196402° NMSPCE- N.: 655652.7 E.: 542074.4 (NAD27) | Date Shiveyed MEN Signature & Sent of Professional surveyor |
| | | Lat - N 32.798079 |
| Lat - N 32.797859* Long - W 104.206430* NMSPCE- N.: 654017.1 E.: 580331.7 (NAD83) | Lat - N 32.797970 Long - W 104.197936 NMSPCE- N.: 654060.6 E.: 582941.7 (NAD83) | Long - W 104.189456 NMSPCE - N.: 654103.8 E.: 585547.1 (NABB3) Lot - N 32.797964 |
| Lat - N 32.797744* Long - W 104.205918* NMSPCE - N.: 653954.1 E.: 539152.5 | Lat - N 32.797855 Long - W 104.197424 NMSPCE- N.: 653997.6 E.: 541762.5 (NAD27) BC | 100 W 104.188944 NMSPCE N: 654040.8 C SCALE: 1" = 1000' N SCALE: 1" = 1000' N SCALE: 1" = 1000' N Num: 30205 |

| Submit I Copy ' | To Appropriate District | Sta | ate of New Me | xico | | | Form C-103 |
|---------------------------------------|--|--|---------------------|--------------------|----------------------------|--------------------|---------------------|
| <u>District I</u> - (575 | • | . | nerals and Natur | ral Resources | WELL ADD | | rised July 18, 2013 |
| 1625 N. French District II – (575 | Dr., Hobbs, NM 88240 | | | | WELL API 1 30-015-42559 | | Ì |
| 811 S. First St., | Artesia, NM 88210 | | SERVATION | | | Type of Lease | |
| District III – (50 1000 Rio Brazos |)5) 334-6178 s Rd., Aztec, NM 87410 | n · | South St. Fran | | STAT | TE 🗸 F | EE 🗌 |
| District IV - (50 | 05) 476-3460 | Sa | nta Fe, NM 87 | 505 | | & Gas Lease N | lo. |
| 1220 S. St. Fran 87505 | cis Dr., Santa Fe, NM | | | | X0-0647-040 | 5 | |
| | | OTICES AND REPOR | | | 7. Lease Na | me or Unit Ag | reement Name |
| | | OPOSALS TO DRILL OR T PLICATION FOR PERMIT | | | | ATE [313568] | |
| 1 | Vell: Oil Well 🗸 | Gas Well 🗌 Ot | hėr | | 8. Well Nun | mber #009 | |
| 2. Name of 0 | | | | | 9. OGRID N | Number | |
| Apache Corpo | | | | | 10. Pool par | ne or Wildcat | |
| | • | e 1000 Midland, TX 7 | 9705 | | | ESIA; GLORIE | TA-YESO (O) |
| 4. Well Loca | - | | | | | | • |
| | t Letter J | : 1650 feet fro | om the FSL | line and 231 | 0 fee | et from the FE | line |
| Sect | | | | nge 28E | NMPM | County | |
| 4 | | | | RKB, RT, GR, etc. | | | |
| | | | 3688' GL | | | At the second | |
| | 12. Chec | k Appropriate Box | to Indicate Na | ature of Notice. | Report or O | ther Data | |
| | | • • • | | | - | • | ~ F |
| DEDECORME | | INTENTION TO | | | SEQUENT | | OF: NG CASING □ |
| | REMEDIAL WORK | ☐ PLUG AND ABA☐ CHANGE PLAN | | REMEDIAL WOR | | | |
| | TER CASING | ☐ MULTIPLE COM | | CASING/CEMEN | | | ` |
| | | | _ | | | • | |
| | OP SYSTEM | | | OTUES NEW O | OMBLETION | | |
| OTHER: | ribe proposed or co | ompleted operations. (| Clearly state all n | OTHER: NEW C | | t dates includi | ng estimated date |
| | | work). SEE RULE 1 | | | | | |
| | osed completion or | | | 1 | • | | |
| | | ork: RR 01/23/2015 T | | | | | |
| | | ETA /BLINEBRYMIRU D SI-WELL. SDFN. PI | | | | | JSPF 36 HOLES) |
| | | /BLINEBRY 3419-375 | | | | | WELL SDFN |
| 03/31/2015 - MI | IRU ELITE WELL S | SERV.FRAC GLORIET | | | | | |
| | D CO TO PBTD. TREV LINIT POOR | HW/TBG & BAILER RI | H W/PROD TRG | SD SIWELL SDEN | N. | | |
| 04/03/15 - POO | H W/TBG & LATE | D DOWN BAILER PU | & RIH W/BHA Of | N 2-7/8 J-55 TB SD | FN | | |
| 04/06/15 - RIH \ | W/PUMP & RODS | CLEAN LOCATION R | DMOSU PREP TO | O INSTALL PMP U | T & FLOWLINI | E L @ OUTLAW | DTDV FINAL |
| 04/07/15 - INST | ALL 456 AMERI.U | NIT INSTAL TEMP EL | ECT, LAT FLOWL | INE TO BIT STAF | KI IESI WELI | L @ OUTLAW | BIRTFINAL |
| | | | • | | | | |
| | | | | | | | |
| [| ····· | | | | | | |
| Spud Date: | 01/17/2015 | | Rig Release Dat | te: 01/23/2015 | | | |
| L | | | | | | | |
| T1 1 .: C | | | | | 11 11 2 | | |
| I nereby certify | y that the informati | on above is true and c | omplete to the be | est of my knowledg | e and belief. | | , , |
| | | / 1 // | | | | | /- / |
| SIGNATURE | 7 mu | Julis | TITLE Reg An | alyst | | _date_ | 121/15 |
| T | Emily Follie | | | Emily follie@apoch | acorn com | 77 | 22) 010 1001 |
| Type or print r For State Use | name Emily Follis | | _ E-mail address | Emily.follis@apach | iecorp.com | _ PHONE: <u>(4</u> | 32) 818-1801 |
| rui State USE | - Omy | | | | | | |
| APPROVED I | | | _TITLE | | | _DATE | |
| Conditions of | Approval (if any): | | | | | | |

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

Oil Conservation Division

| Submit one copy to | o appropriate | District Office |
|--------------------|---------------|-----------------|
|--------------------|---------------|-----------------|

| District IV | | | | | | 20 South St. | | • | | | | AMENDED REPORT |
|---|---|-----------|--------|--------|--------------|---------------|-------------|------|------------------------|-------|---------------------|-------------------|
| 220 S. St. Franc | is Dr., Sant | a Fe, NM | 1 8750 | 5 | | Santa Fe, NI | M 87505 | | | | | |
| | I. | REC | QÙE | EST FO | R ALL | OWABLE . | AND AUT | OH | RIZATION | TO T | RANSP | ORT |
| 1 Operator n | ame and A | Address | 5 | | | | | | ² OGRID Nun | ıber | | |
| Apache Corpo | | | | | | | | | | | 873 | |
| 303 Veterans Airpark Lane Suite 1000 Midland TX 79705 Reason for Filing Code/ Effective Date NW / 01/17/2015 | | | | | | | | | | | | ive Date |
| ⁴ API Number | | | | | | | | | | | | |
| 30-015-42559 ARTESIA; GLORIETA-YESO (O) [96830] | | | | | | | | | | | 96830] | |
| ⁷ Property Code 8 Property Name OUTLAW STATE #009 | | | | | | | | | | 9 W | ell Numbe OUTLAV | r V STATE #009 |
| II. ¹⁰ Sur | face Lo | cation | | | | | | | | | ` | |
| Ul or lot no. | Section | Towns | ship | Range | Lot Idn | Feet from the | North/South | Line | Feet from the | East/ | West line | County |
| J | 29 | 178 | S | 28E | | 1650 | FSL | | 2310 | ı | EL | EDDY |
| ¹¹ Bo | ttom Ho | le Loc | atio | n | | | | | | | | |
| UL or lot no. | Section | Towns | ship | Range | Lot Idn | Feet from the | North/South | line | Feet from the | East/ | West line | County |
| • | | | | | | | | | | | | |
| 12 Lse Code | 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date | | | | | | | | | | | |
| Р | | Code P | | | ite /2015 | | | | | | | |
| III. Oil a | nd Gas | Transp | oorte | ers | | | | | | | | |

²⁰ O/G/W ¹⁹ Transporter Name Transporter OGRID and Address Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210 252293 0 Frontier Field Services LLC G 4200 East Skelly Drive Suite 700 Tulsa OK 74135 MM OIL CONSERVATION ARTESIA DISTRICT APR 2.4 2015 RECEIVED

IV. Well Completion Data

Date:

| ²¹ Spud Date 01/17/2015 | ²² Ready Date 04/07/2015 | ²³ TD 5004' | ²⁴ PBTD 4950' | ²⁵ Perforations 3419-3752' | ²⁶ DHC, MC |
|---------------------------------------|--|---------------------------|-----------------------------|--|-----------------------|
| ²⁷ Hole Siz | e ²⁸ Ca | sing & Tubing Size | ²⁹ Depth Set | | 30 Sacks Cement |
| 11 | | 8.625 | 420' | | 300 sx Class C |
| 7.875 | | 5.5 | 5004' | | 900 sx Class C |
| | | | | | |
| Tubing | | 2-7/8" | 3846' | | |

V. Well Test Data 32 Gas Delivery Date 31 Date New Oil 33 Test Date 34 Test Length Tbg. Pressure Csg. Pressure 04/07/2015 04/07/2015 04/17/2015 24 hrs ³⁹ Water 37 Choke Size ³⁸ Oil 40 Gas 41 Test Method 98 501 164 ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: **Emily Follis** Title: Approval Date: Reg Analyst E-mail Address: emily.follis@apachecorp.com

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