Submit 1 Copy To Appropriate District Office	State of I	New Mexico	) '		Form C-103
District I – (575) 393-6161	Energy, Minerals	and Natural F	Resources	<del></del>	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	Hobbs, NM 88240 8 1283			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				15-41443
District III – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 🔯	
District IV – (505) 476-3460	Saina Pe, INIVI 6/303			6. State Oil & Gas I	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					•
	TICES AND REPORTS ON	N WELLS		7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEP	PEN OR PLUG BA			J
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM	м C-101) FOR SU	ICH	Yuc	ca State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number	
					4
2. Name of Operator				9. OGRID Number	,
	COG Operating, LLC				29137
3. Address of Operator One Concho Center				10. Pool name or Wildcat	
600 W. Illinois Ave.				Francista Vasa 26770	
, n	Midland, TX 79701			Fren;Glorieta-Yeso	20770
4. Well Location					
Unit Letter L:	2310 feet from the	South	line and 43	feet from the	West line
Section 16	Township 17S		31E :	NMPM Eddy	County
	11. Elevation (Show wh				
The state of the s		3768'	, , ,	1 -1 -1	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF U	NTENTION TO:	1	CLID	SEQUENT REP	OPT OF
PERFORM REMEDIAL WORK		. RE	MEDIAL WORK		LTERING CASING
TEMPORARILY ABANDON					AND A
PULL OR ALTER CASING	<u> </u>		SING/CEMENT		AND A
DOWNHOLE COMMINGLE			ON O/OLIVILIA	10b	
DOMINIOEE COMMINIOEE ' [					
•					
OTHER:		□ от	HER: (	Completion	, 🖂
,	pleted operations. (Clearly				
OTHER:  13. Describe proposed or com of starting any proposed v	vork). SEE RULE 19.15.7.	state all pertin	nent details, and	give pertinent dates,	including estimated date
OTHER:  13. Describe proposed or com	vork). SEE RULE 19.15.7.	state all pertin	nent details, and	give pertinent dates,	including estimated date
OTHER:  13. Describe proposed or com of starting any proposed v proposed completion or re	vork). SEE RULE 19.15.7.	state all pertin	nent details, and	give pertinent dates,	including estimated date
OTHER:  13. Describe proposed or common of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok.	vork). SEE RULE 19.15.7. ecompletion.	state all pertir 14 NMAC. Fo	nent details, and	give pertinent dates,	including estimated date
OTHER:  13. Describe proposed or common of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59	vork). SEE RULE 19.15.7. ecompletion. 50 - 6150 w/3 SPF, 54 hole	state all pertir 14 NMAC. Fo	nent details, and or Multiple Con	give pertinent dates, npletions: Attach wel	including estimated date llbore diagram of
OTHER:  13. Describe proposed or come of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid.	vork). SEE RULE 19.15.7. ecompletion. 50 - 6150 w/3 SPF, 54 hole	state all pertir 14 NMAC. Fo s. 49,909# 16/30	nent details, and or Multiple Con brady sand, 29	give pertinent dates, npletions: Attach wel ,769# 16/30 SLC san	including estimated date llbore diagram of
OTHER:  13. Describe proposed or come of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 Acidize w/1,561 gals acid. Set comp plug @ 5930. Perform w/140,305 gals gel, 1	vork). SEE RULE 19.15.7. ecompletion. 50 - 6150 w/3 SPF, 54 hole Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand,	state all pertir 14 NMAC. Fo s. 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30	nent details, and or Multiple Con brady sand, 29 F, 54 holes. Aci O SLC sand. Set	give pertinent dates, npletions: Attach wel ,769# 16/30 SLC san dize w/1,571 gals acid	including estimated date llbore diagram of
OTHER:  13. Describe proposed or come of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 Acidize w/1,561 gals acid. Set comp plug @ 5930. Perform w/140,305 gals gel, 1 Perf Upper Blinebry @ 544	vork). SEE RULE 19.15.7. ecompletion. 50 - 6150 w/3 SPF, 54 hole Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes	state all pertir 14 NMAC. Fo s. 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,	or Multiple Con brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid.	give pertinent dates, npletions: Attach wel ,769# 16/30 SLC san dize w/1,571 gals acid comp plug @ 5680.	including estimated date llbore diagram of
OTHER:  13. Describe proposed or come of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Perform w/140,305 gals gel, 1 Perf Upper Blinebry @ 544 Frac w/132,550 gals gel, 1	vork). SEE RULE 19.15.7. completion. 50 - 6150 w/3 SPF, 54 hole Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes 50,827# 16/30 brady sand,	state all pertir 14 NMAC. Fo 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30	brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid. SLC sand. Set	give pertinent dates, npletions: Attach wel ,769# 16/30 SLC san dize w/1,571 gals acid comp plug @ 5680.	including estimated date llbore diagram of
OTHER:  13. Describe proposed or come of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Perfac w/140,305 gals gel, 1 Perf Upper Blinebry @ 54/17/18/19/19/19/19/19/19/19/19/19/19/19/19/19/	vork). SEE RULE 19.15.7. ccompletion. 50 - 6150 w/3 SPF, 54 hole Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid	state all pertir 14 NMAC. Fo 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 g	brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid. SLC sand. Set als acid.	give pertinent dates, npletions: Attach wel ,769# 16/30 SLC san dize w/1,571 gals acid comp plug @ 5680.	including estimated date llbore diagram of
OTHER:  13. Describe proposed or come of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Perfac w/140,305 gals gel, 1 Perf Upper Blinebry @ 54/17/18/19/19/19/19/19/19/19/19/19/19/19/19/19/	vork). SEE RULE 19.15.7. completion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand	state all pertir 14 NMAC. Fo 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 g	brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid. SLC sand. Set als acid.	give pertinent dates, npletions: Attach wel ,769# 16/30 SLC san dize w/1,571 gals acid comp plug @ 5680.	including estimated date llbore diagram of
OTHER:  13. Describe proposed or common of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Perfac w/140,305 gals gel, 1 Perf Upper Blinebry @ 54/15 Frac w/132,550 gals gel, 1 Perf Paddock @ 4900 - 51/15 Frac w/ 212,055 gals gel, 3/23/15 Drill out plugs. Clean out to 3/24/15 RIH w/188jts 2-7/8" 6.5# Jenniform of starting any proposed or complete to the proposed or compl	vork). SEE RULE 19.15.7. ecompletion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383. 55 tbg, EOT @ 6262.	state all pertir 14 NMAC. Fo 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 g	brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid. SLC sand. Set als acid.	give pertinent dates, npletions: Attach well, 769# 16/30 SLC sandize w/1,571 gals acid comp plug @ 5680.	including estimated date llbore diagram of d.
OTHER:  13. Describe proposed or come of starting any proposed was proposed completion or results. Set 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Perfac w/140,305 gals gel, 1 Perf Upper Blinebry @ 54/17/15 Frac w/132,550 gals gel, 1 Perf Paddock @ 4900 - 51/17/15 Frac w/ 212,055 gals gel, 3/23/15 Drill out plugs. Clean out to	vork). SEE RULE 19.15.7. ecompletion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383. 55 tbg, EOT @ 6262.	state all pertir 14 NMAC. Fo 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 g	brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid. SLC sand. Set als acid.	give pertinent dates, npletions: Attach well, 769# 16/30 SLC sandize w/1,571 gals acid comp plug @ 5680. comp plug @ 5400.	including estimated date libore diagram of d. d. d. d. CONSERVATION
OTHER:  13. Describe proposed or common of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Perfac w/140,305 gals gel, 1 Perf Upper Blinebry @ 54/15 Frac w/132,550 gals gel, 1 Perf Paddock @ 4900 - 51/15 Frac w/ 212,055 gals gel, 3/23/15 Drill out plugs. Clean out to 3/24/15 RIH w/188jts 2-7/8" 6.5# Jenniform of starting any proposed or complete to the proposed or compl	vork). SEE RULE 19.15.7. ecompletion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383. 55 tbg, EOT @ 6262.	state all pertir 14 NMAC. Fo 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 g	brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid. SLC sand. Set als acid.	give pertinent dates, npletions: Attach well, 769# 16/30 SLC sandize w/1,571 gals acid comp plug @ 5680. comp plug @ 5400.	including estimated date llbore diagram of d.
OTHER:  13. Describe proposed or common of starting any proposed was proposed completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Perfac w/140,305 gals gel, 1 Perf Upper Blinebry @ 54/15 Frac w/132,550 gals gel, 1 Perf Paddock @ 4900 - 51/15 Frac w/ 212,055 gals gel, 3/23/15 Drill out plugs. Clean out to 3/24/15 RIH w/188jts 2-7/8" 6.5# Jenniform of starting any proposed or complete to the proposed or compl	vork). SEE RULE 19.15.7. ecompletion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383. 55 tbg, EOT @ 6262.	state all pertir 14 NMAC. Fo 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 g	brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid. SLC sand. Set als acid.	give pertinent dates, apletions: Attach well, 769# 16/30 SLC sandize w/1,571 gals acid comp plug @ 5680. comp plug @ 5400.	including estimated date libore diagram of d. d. d. d. CONSERVATION
OTHER:  13. Describe proposed or comof starting any proposed with proposed completion or responsed completion or responsed completion or responsed completion or responsed completion or response completion of response completion of response completion of response completion or response completion c	vork). SEE RULE 19.15.7. completion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700.49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383.  55 tbg, EOT @ 6262.  5. Turn over to production.	state all pertir 14 NMAC. Fo 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 g	brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid. SLC sand. Set als acid.	give pertinent dates, npletions: Attach well, 769# 16/30 SLC sandize w/1,571 gals acid comp plug @ 5680.  Comp plug @ 5400.  NM OI	including estimated date allbore diagram of all all all all all all all all all al
OTHER:  13. Describe proposed or comof starting any proposed was proposed completion or results of the starting any proposed was proposed completion or results of the starting any proposed was proposed completion or results of the starting any proposed was proposed with the starting and sta	vork). SEE RULE 19.15.7. completion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700.49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383.  55 tbg, EOT @ 6262.  5. Turn over to production.	s. 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1, 30,712# 16/30 dize w/2,044 g, 42,548# 16/3	brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid. SLC sand. Set als acid.	give pertinent dates, apletions: Attach well, 769# 16/30 SLC sandize w/1,571 gals acid comp plug @ 5680. comp plug @ 5400.	including estimated date libore diagram of d.
OTHER:  13. Describe proposed or comof starting any proposed with proposed completion or responsed completion or responsed completion or responsed completion or responsed completion or response completion of response completion of response completion of response completion or response completion c	vork). SEE RULE 19.15.7. completion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700.49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383.  55 tbg, EOT @ 6262.  5. Turn over to production.	s. 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1, 30,712# 16/30 dize w/2,044 g, 42,548# 16/3	brady sand, 29 F, 54 holes. Aci SLC sand. Set 506 gals acid. SLC sand. Set als acid.	give pertinent dates, npletions: Attach well, 769# 16/30 SLC sandize w/1,571 gals acid comp plug @ 5680.  Comp plug @ 5400.  NM OI	including estimated date allbore diagram of all all all all all all all all all al
OTHER:  13. Describe proposed or comof starting any proposed with proposed completion or responsed completion or responsed completion or responsed completion or responsed completion or response completion of response completion of response completion of response completion or response completion c	vork). SEE RULE 19.15.7. ecompletion.  50 - 6150 w/3 SPF, 54 hole Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383.  55 tbg, EOT @ 6262.  Turn over to production.	state all pertir 14 NMAC. Fo 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 g, 42,548# 16/3	brady sand, 29 F, 54 holes. Aci O SLC sand. Set 506 gals acid. O SLC sand. Set als acid. O SLC sand.	give pertinent dates, apletions: Attach well, 769# 16/30 SLC sandize w/1,571 gals acid comp plug @ 5680.  comp plug @ 5400.  NMI OI	including estimated date libore diagram of d.
OTHER:  13. Describe proposed or comof starting any proposed was proposed completion or results. Set 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Performed plug @	vork). SEE RULE 19.15.7. ecompletion.  50 - 6150 w/3 SPF, 54 hole Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383.  55 tbg, EOT @ 6262.  Turn over to production.	state all pertir 14 NMAC. Fo 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 g, 42,548# 16/3	brady sand, 29 F, 54 holes. Aci O SLC sand. Set 506 gals acid. O SLC sand. Set als acid. O SLC sand.	give pertinent dates, apletions: Attach well, 769# 16/30 SLC sandize w/1,571 gals acid comp plug @ 5680.  comp plug @ 5400.  NMI OI	including estimated date libore diagram of d.
OTHER:  13. Describe proposed or comof starting any proposed was proposed was proposed was proposed completion or results. Set 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Performed plug	vork). SEE RULE 19.15.7. ecompletion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,22# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383. Est bg, EOT @ 6262. Turn over to production.  Rig R	state all pertir 14 NMAC. For 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1, 30,712# 16/30 dize w/2,044 gr 42,548# 16/3	brady sand, 29 F, 54 holes. Aci O SLC sand. Set 506 gals acid. O SLC sand. Set als acid. O SLC sand.	give pertinent dates, appletions: Attach well pletions: Attach wel	including estimated date libore diagram of d. d. d. d. d. d. d. d. d. APR 2 7 2015  RECEIVED
OTHER:  13. Describe proposed or comof starting any proposed was proposed completion or results. Set 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Performed plug @	vork). SEE RULE 19.15.7. ecompletion.  50 - 6150 w/3 SPF, 54 hole Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383.  55 tbg, EOT @ 6262.  Turn over to production.	state all pertir 14 NMAC. For 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1, 30,712# 16/30 dize w/2,044 gr 42,548# 16/3	brady sand, 29 F, 54 holes. Aci O SLC sand. Set 506 gals acid. O SLC sand. Set als acid. O SLC sand.	give pertinent dates, apletions: Attach well, 769# 16/30 SLC sandize w/1,571 gals acid comp plug @ 5680.  comp plug @ 5400.  NMI OI	including estimated date libore diagram of d. d. d. d. d. d. d. d. d. APR 2 7 2015  RECEIVED
OTHER:  13. Describe proposed or comof starting any proposed was proposed completion or research of starting any proposed was proposed completion or research of starting any proposed was proposed completion or research of starting any proposed was proposed completed with the starting and proposed was proposed was proposed with the starting and proposed was proposed was proposed with the starting and proposed was pr	vork). SEE RULE 19.15.7. Ecompletion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700-49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. Acid 20.12# 16/30 brady sand of PBTD 6383. 55 tbg, EOT @ 6262. Turn over to production.	state all pertir 14 NMAC. For 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 ga, 42,548# 16/3	brady sand, 29 F, 54 holes, Aci O SLC sand, Set als acid. O SLC sand. O SLC sand. O SLC sand.	give pertinent dates, appletions: Attach well and the plug and the plu	including estimated date allbore diagram of a d.
OTHER:  13. Describe proposed or comof starting any proposed was proposed completion or research of starting any proposed was proposed completion or research of starting any proposed was proposed completion or research of starting any proposed was proposed completed with the starting and proposed was proposed was proposed with the starting and proposed was proposed was proposed with the starting and proposed was pr	vork). SEE RULE 19.15.7. ecompletion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700 49,22# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. 50,827# 16/30 brady sand, 150 w/3 SPF, 54 holes. Acid 226,012# 16/30 brady sand of PBTD 6383. Est bg, EOT @ 6262. Turn over to production.  Rig R	state all pertir 14 NMAC. For 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,8 30,712# 16/30 dize w/2,044 ga, 42,548# 16/3	brady sand, 29 F, 54 holes, Aci O SLC sand, Set als acid. O SLC sand. O SLC sand. O SLC sand.	give pertinent dates, appletions: Attach well and the plug and the plu	including estimated date libore diagram of d. d. d. d. d. d. d. d. d. APR 2 7 2015  RECEIVED
OTHER:  13. Describe proposed or comof starting any proposed was proposed was proposed or completion or results.  3/13/15 Test 5-1/2 csg 4500#, ok. 3/16/15 Perf Lower Blinebry @ 59 3/17/15 Acidize w/1,561 gals acid. Set comp plug @ 5930. Performed with perf Upper Blinebry @ 54/15 Frac w/132,550 gals gel, 14 Perf Paddock @ 4900 - 51/15 Frac w/ 212,055 gals gel, 15 Perf Paddock @ 4900 - 51/15 Frac w/ 212,055 gals gel, 3/23/15 Drill out plugs. Clean out to 3/24/15 RIH w/188jts 2-7/8" 6.5# Ji 3/25/15 RIH w/ 2-1/2"x2"x24' pumps.  Spud Date:  Spud Date:  2/28/1  Type or print name  Chasity Ja  For State Use Only	vork). SEE RULE 19.15.7. Ecompletion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700-49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. Acid 20.12# 16/30 brady sand of PBTD 6383. 55 tbg, EOT @ 6262. Turn over to production.	state all pertir 14 NMAC. For 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 ga, 42,548# 16/3	brady sand, 29 F, 54 holes, Aci O SLC sand, Set als acid. O SLC sand. O SLC sand. O SLC sand.	give pertinent dates, appletions: Attach well appletio	including estimated date allbore diagram of a conservation and a conservation are a conservation and a conservation are a conse
OTHER:  13. Describe proposed or comof starting any proposed was proposed completion or results. Starting any proposed was proposed completion or results. Starting any proposed was proposed completion or results. Starting any proposed was supposed to suppose a starting and star	vork). SEE RULE 19.15.7. Ecompletion.  50 - 6150 w/3 SPF, 54 hole. Frac w/135,420 gals gel, 1 erf Middle Blinebry @ 5700-49,222# 16/30 brady sand, 50 - 5650 w/3 SPF, 54 holes. Acid 20.12# 16/30 brady sand of PBTD 6383. 55 tbg, EOT @ 6262. Turn over to production.	state all pertir 14 NMAC. For 49,909# 16/30 - 5900 w/3 SP 30,774# 16/30 s. Acidize w/1,4 30,712# 16/30 dize w/2,044 ga, 42,548# 16/3	brady sand, 29 F, 54 holes, Aci O SLC sand, Set als acid. O SLC sand. O SLC sand. O SLC sand.	give pertinent dates, appletions: Attach well and the plug and the plu	including estimated date allbore diagram of a conservation and a conservation are a conservation and a conservation are a conse