

Amended

Submit To Appropriate Agency Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAY 01 2015

NM OIL CONSERVATION State of New Mexico
ARTESIA DISTRICT Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
PALMILLO 14 STATE [310374]

6. Well Number:
#001H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER REVISED PERF CHANGE**

8. Name of Operator **Apache Corporation**

9. OGRID **873**

10. Address of Operator **303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705**

11. Pool name or Wildcat
[96413] PALMILLO; BONE SPRING, SW

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	14	19S	28E		2080	FSL	330	FWL	EDDY
BH:	I	14	19S	28E		2033	FSL	285	FEL	EDDY

13. Date Spudded **07/15/2014** 14. Date T.D. Reached **08/23/2014** 15. Date Rig Released **08/26/2014** 16. Date Completed (Ready to Produce) **10/10/2014** 17. Elevations (DF and RKB, RT, GR, etc.) **3454 GL**

18. Total Measured Depth of Well **11,874'** 19. Plug Back Measured Depth **11,730'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **CBL-GR-CCL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
7677-11,715' 2nd Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	422'	17.5	400 SX CLASS C	
9.625	36	3000'	12.5	1395 SX CLASS C	
5.5	17	11874'	8.75	2585 SX CLASS H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6813'	6813'

26. Perforation record (interval, size, and number)
2ND BONE SPRING (5 SPF 630 HOLES) 7677-11,715'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7677-11,715'	143,178 GAL.ACID,3,090,822 GAL SLICK WATER, 2,628,359 # SAND

28. PRODUCTION

Date First Production **10/10/2014** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/01/2014	24			345	596	294	1728

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						39

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By **Apache Corp.**

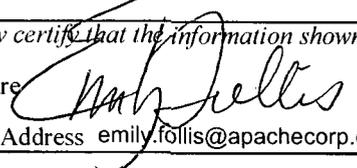
31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Emily Follis** Title **Reg Analyst I** Date **4/28/15**

E-mail Address **emily.follis@apachecorp.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 452'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1124'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1269'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1702'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2501'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3244'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp 8816'	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology