Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

		FORM APPROVEL
		OMB NO. 1004-013
CD Artesia	-	Expires: July 31, 201

	LIDEALLOELAND MANA			OCD Artesi	Expires:	July 31, 2010	
,	UREAU OF LAND MANAGEMENT				5. Lease Serial No. NMNM12559		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM126646		
1. Type of Well					8. Well Name and No. MOMBA 24 FEDERAL COM 1H		
☑ Oil Well ☐ Gas Well ☐ Ot		STORMI DA		· · · · · · · · · · · · · · · · · · ·		THAL CON ITT .	
2. 'Name of Operator COG PRODUCTION LLC	VIS 		9. API Well No. 30-015-37049-00-S1				
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6946			10. Field and Pool, or Exploratory DELAWARE RIVER			
4. Location of Well (Footage, Sec., 7			11. County or Parish,	and State			
Sec 24 T26S R28E NENE 660FNL 990FEL					EDDY COUNTY, NM		
32.033549 N Lat, 104.035371 W Lon							
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			F ACTION				
- N	☐ Acidize	☐ Deep	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	□ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	■ New Construction		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plug Back ☐		☐ Water D	isposal	ng	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Production LLC respectf curtailment due to line pressur	operations. If the operation res andonment Notices shall be file nal inspection.) ully requests 90-day appro	ults in a multiple ed only after all r	e completion or rec equirements, inclu	completion in a r ding reclamation	iew interval, a Form 3160	0-4 shall be filed once	
Maximum flared: 500 MCFD Approval Period: 5/1/14 to 7/3	NM OIL CON: ARTESIA D	SERVATIO	M				
APR 0 6 20.5 SEE ATTACHED FOR							
Accepted for record,			COND	TIONS	OF APPROV	JAT.	
NMOCD Y/28/1	S RECEI	VED	COND	1110113	OI MIRO	, , , ,	
14. I hereby certify that the foregoing is	true and correct.						
,	Electronic Submission #2	45632 verified ODUCTION เป็น	by the BLM We .C, sent to the 0	ell Information Carlsbad	System		
	nmitted to AFMSS for proc	essing by CA	THY QUEEN on	06/06/2014 (14	ICQ0175SE)//	1	
Name(Printed/Typed) STORMID		Title PREPA		00 / -			
Signature (Electronic S		Date 05/14/PO/14					
Signature (Electronic Si							
	THIS SPACE FO	n revekal	- OR STATE		T for	#	
		İ		hant.	THANNI	/	
Approved By	<u> </u>	Title   I	REAL OF LINE	ANAGEMENT	Date		
conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduct	ot warrant or subject lease	Office	CARLSB 10 F	ELD OFFICE			
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cratements or representations as to	rime for any personany matter with	son knowingly and hin its jurisdiction.	willfully to mal	te to any department or a	gency of the United	

## Momba 24 Federal Com 1H 30-015-37049 COG Production, LLC April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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