Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT	
	<ol><li>Lease Serial No.</li></ol>
UNDRY NOTICES AND REPORTS ON WELLS	NMNM114979
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S Do not use

abandoned well.	7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		
1. Type of Well ☐ Gas Well ☐ Other	4	8. Well Name and No. CANVASBACK 13 FEDERAL 3H
Name of Operator     COG PRODUCTION LLC	Contact: STORMI DAVIS E-Mail: sdavis@concho.com	9. API Well No. 30-015-41529-00-S1
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6946	10. Field and Pool, or Exploratory POKER LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State
Sec 13 T24S R31E NWNE 190F 32.223979 N Lat, 103.727258 W		EDDY COUNTY, NM
12. CHECK APPRO	PRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ .Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	■ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flaring
•	Convert to Injection	☐ Plug Back	■ Water Disposal	·***

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days, following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Production LLC respectfully requests to periodically flare as a result of curtailment due to line pressure.

Approval period: 4/9/14 to 7/8/14 Maximum flared: 600 MCFD

NM OIL CONSERVATION

ARTESIA DISTRICT

APR 06 2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL

RECEIVED

Accepted for record
(IC) NIMOCD 4/JE//s-

14. I hereby certify that the	he foregoing is true and correct. Electronic Submission #244267 verifie For COG PRODUCTION L Committed to AFMSS for processing by C	LC, se	ent to the Carlsbad	
Name(Printed/Typed)	STORMI DAVIS	Title	PREPARER // //	
Signature	(Electronic Submission)	Date	05/PAGGEPYED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE/USE				
Approved By		Title	APR 2015	
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT  CE  CE  CE  CARLSE/XD, FIEL D. OF FICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department of agency of the United				

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Canvasback 13 Federal 3H 30-015-41529 COG Production, LLC April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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