

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

OCT 28 2005

OOD-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

GRUY PETROLEUM MANAGEMENT COMPANY

3a. Address

P.O. BOX 140907

3b. Phone No. (include area code)

(469) 420.2728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 6, T-16S, R-28E
1980' FSL & 1980' FWL

5. Lease Serial No.

NM30395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CALLAWAY FEDERAL #3

9. API Well No.

30-015-23505

10. Field and Pool, or Exploratory Area

DIAMOND MOUND (ATOKA MORROW)

11. County or Parish, State

EDDY COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

WELL IS CURRENTLY TA'D - GRUY PETROLEUM MANAGEMENT CO. PROPOSES TO PLUG & ABANDON AS FOLLOWS:

MIX & PUMP A 25 SX. OMT. PLUG @ 6320'-6220'.

CUT & RECOVER 5-1/2" CSG. @ 5100'.

MIX & PUMP A 25 SX. OMT. PLUG @ 5150'-5050' - TAG (CSG. STUB PLUG).

MIX & PUMP A 25 SX. OMT. PLUG @ 3100'-3000'.

MIX & PUMP A 25 SX. OMT. PLUG @ 1750'-1650' (8-5/8" SHOE PLUG).

MIX & PUMP A 25 SX. OMT. PLUG @ 468;0368' (11-3/4" SHOE PLUG).

SPOT A 10 SX. OMT. SURF. PLUG. WELD ON PLATE & DRYHOLE MARKER.

BRINE GEL BETWEEN ALL PLUGS

WILL NOTIFY BLM TO WITNESS PUMPING OF ALL OMT. PLUGS.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID A. EYLER (432) 687-3033

Title

AGENT

Date

10/14/05

Accepted for record - NMOC

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C

Title

PETROLEUM ENGINEER

Date

OCT 26 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name: Calloway Federal No 3
Field: Diamond Mead Marrow
County/State: Eddy, New Mexico

Spot: S, 1988 FGL 1980 PVL
Location: Sec R-159-28E
GL 3580' KB: 3575'

11-3/4" 422 H-OL ST&C @ 418' w/ 575 SXS. - CIRC.

8 5/8" 248 K-55 ST&C @ 1788' w/ 700 SXS. - CIRC.

← Casing Tested To 500 PSI, (WITNESSED BY
MR. H. SAENZ ON 02/01/02)

← TOC 5-1/2" CSG. ≈ 5,920' (TEMP. SURV.)

CIBP SET @ 7712' w/ 35' CMT.

Perfs: 7150-12, 7170-20.

CIBP @ 7400 w/ 35' CMT on top

Perfs. 6494-19, 6514-21, 6480-23.

CIBP @ 6780 w/ 35' CMT on top

Perfs - 2 1/2" barrels JHP?

6935'-44'

6977'-52'

6998'-65'

CIPAC Bar, profile plug on bottom

6-1/2" 17-15.58 K-55 LT&C @ 8170' w/ 700 SXS.

PSTD @ 8137'
TD @ 8170'

WV 2-19-03

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OCT 28 2005
OCC-AMT BSLA

UPDATED 10/14/05
JAE.