

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2011 FNL and 672 FWL, Sec 15-19S-25E

Lease Serial No.

NMNM12833

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Osage Boyd 15 Fed

Com #3

9. API Well No.

30-015-28679

10. Field and Pool, or Exploratory Area

Dagger Draw; Upper Penn,  
North

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Add new

Cisco Canyon Perfs

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NPC would like to add and test new Cisco Canyon perfs.

See attached procedure.

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sarah Jordan

sjordan@nearburg.com

Title

Production Analsyt

Date 10/19/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

OCT 26 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 1) MIRU pulling unit. ND wellhd & NU BOP. MI & unload 7900' 2-3/8" 6.5# N-80 tubing.
- 2) RIH w/trtg pkr on 2-3/8" tbg testing tbg to 7,500#. Circulate hole w/2%KCL packer fluid and set pkr at 7725 to 50'.
- 3) RU JSI to perforate from 7800-7808' & 7843-58' w/4 spf 1-11/16 STRIP GUN W/ 1-11/16 OWEN NTX CHARGE". THESE GUNS ARE 0 PHASED W/ 19.54" PEN & .23 EHD under a 5000# lubricator. Correalate to Schlumberger "Platform Express Density-Neutron Measured Depth" log dated November 1, 1995 Run One. RD JSI.
- 3) RU BJ to break down perforations w/2500g 20% NEFE acid dropping 7/8" 1.3 balls as follows
  - a) Pump 500 g 20% NEFE
  - b) Drop 30 balls
  - c) Pump 500 g 20% NEFE
  - d) Drop 30 balls
  - e) Pump 500 g 20% NEFE
  - f) Drop 30 balls
  - g) Pump 500 g 20% NEFE
  - h) Drop 30 balls
  - i) Pump 500 g 20% NEFE
  - j) Flush to btm perf

RD BJ.

Let acid spend for at least .5 hours then flow/swab back load.

- 4) Swab test well for 1-2 days if necessary and record rates and estimated gas production.
- 5) If well looks economic place well back on production.

If not this well has Yeso potential uphole.