Submit 1 Copy To Appropriate District NM OIL CONSERVATION Mexico	Form C-103
District I – (575) 393-6161 AETERBYO Minerals and Natural Resour	ces Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  811 S. First St., Artesia, NM 88210  MAY 1 1 2015  OIL CONSERVATION DIVISION	30-015-41725
	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410; RECEIVED To NIM 97505	STATE FEE 🖂
1000 Rio Brazos Rd., Aztec, NM 87410; <u>District IV</u> = (505) 476-3460  RECETVED ta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name Nickson BM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well  Gas Well  Other	5H
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Penasco Draw; San Andres-Yeso
4. Well Location	
Unit Letter A: 600 feet from the North line and	
Unit Letter D/Lot 1 406 feet from the North line and	d 237 feet from the West line
	26E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,440' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
	Casing leak test & reset tubing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates; including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
'	
10/29/14 – TOOH with production equipment. Set packer at 2,153'. Pressure tested to 2000 psi no casing leak detected. TOOH with	
packer.	
11/3/14 – Reset 2-7/8" 6.40# J-55 tubing at 2,122'.	
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	<del></del> -
Spud Date: 3/27/14 Rig Release Date:	4/13/14
Alg Release Date.	
	불위 그 사람들은 사람들이 되었다.
I hereby certify that the information above is true and complete to the best of my kn	nowledge and belief
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.	
SIGNATURE JOY LOCATE TITLE Regulatory Reporting Technician DATE May 7, 2015	
	petroleum.com PHONE: 575-748-4272
For State Use Only	
ADDROVED BY MICH CONTRACTOR OF THE PROPERTY OF	
APPROVED BY: (1) Conditions of Approval (if any):  Conditions of Approval (if any):	