

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-NM-699369

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INC.

3a. Address

15 SMITH ROAD, MIDLAND, TX. 79705

3b. Phone No. (include area code)

432-687-7279

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SOTOL FEDERAL 9

9. API Well No.
30-015-32762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL J SEC 1-T24S-R31E
660' FSL & 1980' FEL

10. Field and Pool or Exploratory Area
MESA VERDE / DELAWARE

11. Country or Parish, State
EDDY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/23/15 MOVE IN RIG & PLUGGING EQUIPMENT. CALLED JIM AMOS W/ BLM ON NOTICE OF P & A OPERATIONS.

4/24/15 SET PKR @ 5,709' EST. INJ. RATE MIX & PUMP 250 SX CL "C" CEMENT FROM 5,800'-8,206' CONTACTED JOE SALCIDO W/ BLM.

4/25/15 RIH & TAG TOC @ 5,776' CIR. BRINE GEL, TEST CASING TO 500#, HELD GOOD. SET PKR @ 4,947' RIH & PERF @ 5,500' MIX & SQZ 55 SX CL "C" CEMENT FROM 5,500'-5,200', WOC, TAG @ 5,558', PU RIH & PERF @ 4,600', MIX & SQZ 100 SX CL "C" CEMENT 4,600'-4,200' SWIFN. JOSE SAENZ W/ BLM WITNESSED TAGGING PLUG.

4/26/15 RIH TAG @ 4,089', PU & PERF @ 3,400' MIX & SQZ 55 SX CL "C" CEMENT FROM 3,400'-3,100'. WOC, RIH & TAG @ 3,118', PERF @ 1,038' EST. CIR. MIX & CIR. 266 SX CL "C" CEMENT FROM 1,038' BACK TO SURFACE ON BOTH STRINGS. CALLED JOSE SAENZ W/ BLM. RD & LOAD OUT. CUT & INSTALL DRY HOLE MARKER. CLASS "C" CEMENT USED, CLOSE LOOP SYSTEM USED.

RECLAMATION Accepted as to plugging of the well bore.
DUE 10-23-15 Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Monty L. McCarver

Title AGENT FOR CHEVRON USA INC.

Signature

Date 04/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAY 4 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Sotol Federal No. 9

Created: 10/02/14 By: PTB
 Updated: _____ By: _____
 Lease: Sotol Federal
 Field: Sand Dunes Delaware-West
 Surf. Loc.: 660' FSL & 1980' FEL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: Oil Well

Well #: 9 St. Lse: _____
 API: 30-015-32762
 Unit Ltr.: O Section: 1
 TSHP/Rng: 24S / 31E
 Unit Ltr.: _____ Section: _____
 Lease SN: NMNM69369
 Directions: _____
 CHEVNO: HL0221
 OGRID: 4323

CURRENT

Surface Casing

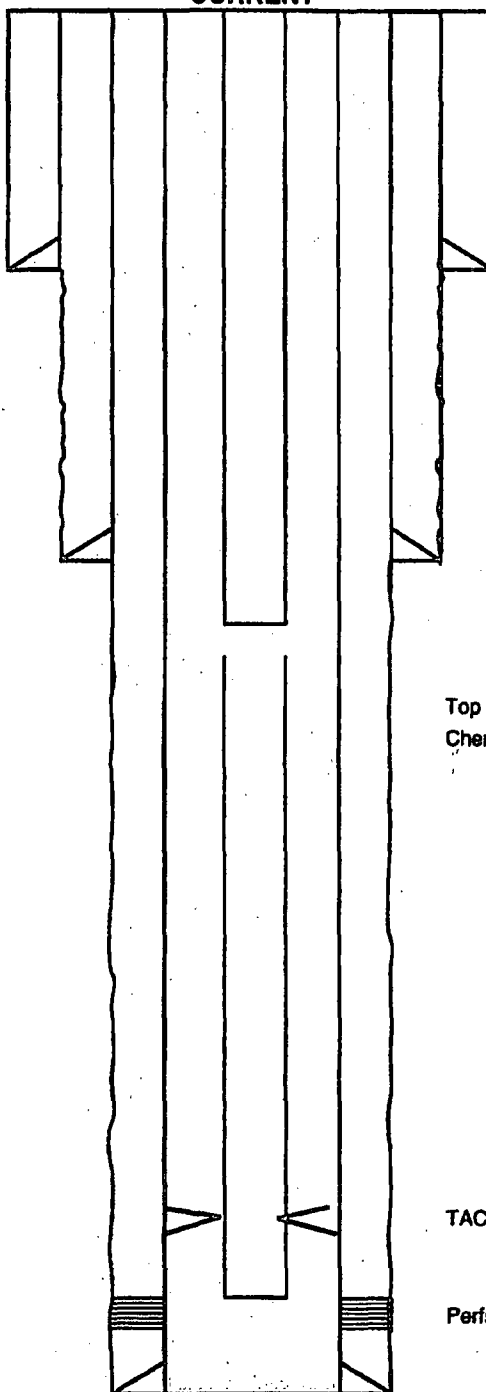
Size: 13-3/8" ✓
 Wt., Grd.: 48#, H-40 ✓
 Depth: 988' ✓
 Cmt: 650 sx ✓
 Circulate: yes, 125 sx ✓
 TOC: Surface ✓
 Hole Size: 17-1/2"

Intermediate Casing

Size: 8-5/8" ✓
 Wt., Grd.: 32# J-55 ✓
 Depth: 4552' ✓
 Cmt: 1850 sx ✓
 Circulate: Yes; 500 sx ✓
 TOC: Surface ✓
 Hole Size: 11"

Production Casing

Size: 5-1/2" ✓
 Wt., Grd.: 17# ✓
 Depth: 8,490' ✓
 Cmt: 1000 sx ✓
 Circulate: No ✓
 TOC: 6114', CBL ✓
 Hole Size: 7-7/8"



KB: _____
 DF: _____
 GL: 3,541
 Ini. Spud: 06/20/03
 Ini. Comp.: 07/28/03

5512' of 2-7/8" tubing

Top of stuck 2-7/8" tbg @ 6048'
 Chemical Cut @ 6123'

TAC @ 7955'

Perfs: 8184-8206 ✓

TD: 8,490

Ashy 1120

T/salt 988

B/salt 4310

Del 4580

BS 8390

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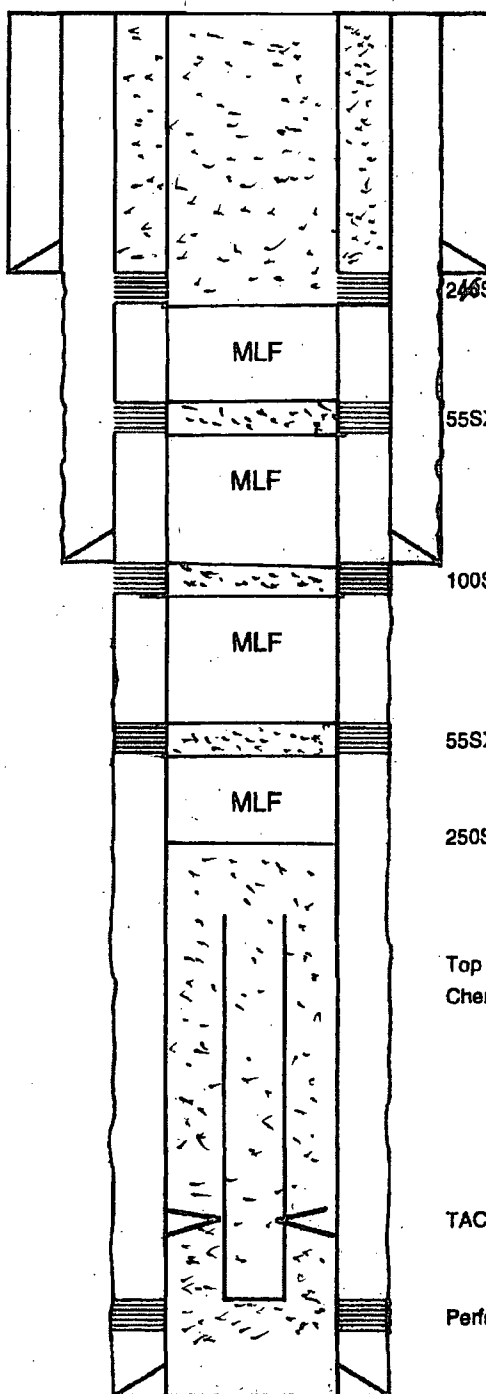
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246SX CEMENT SQUEEZE FROM 1,038 TO SURFACE

55SX CEMENT SQUEEZE FROM 3400'-3200'

100SX CEMENT SQUEEZE FROM 4200'-4600'

55SX CEMENT SQUEEZE FROM 5300'-5500'

250SX CEMENT SQUEEZE FROM 5800'-8206'

Top of stuck 2-7/8" tbg @ 6048'

Chemical Cut @ 6123'

TAC @ 7955'

Perfs: 8184-8206

TD: 8,490