

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM130329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

MERLYN 27-22 FEDERAL 2H

2. Name of Operator

Contact: MEGAN MORAVEC

DEVON ENERGY PRODUCTION CO EMail: megan.moravec@dvn.com

9. API Well No.

30-015-42386-00-X1

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3622

10. Field and Pool, or Exploratory

LOST TANK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T21S R31E NWNW 990FNL 680FWL
32.439605 N Lat, 103.772068 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/10/15-1/13/15) Spud @ 13:30. TD 17-1/2? hole @ 620?. RIH w/ 15 jts 13-3/8? 48# H-40 STC, set @ 610?. Lead w/ 675 sx CIC, yld 1.34 cu ft/sk. Disp w/ 89 bbls FW. Circ 210 sx cmt to surf. PT floor vales @ 250/3000 psi, OK. PT I-BOP, lower Kelly valve & back to pumps @ 250/4000 psi, held each test 10 min, OK. PT csg to 1211 psi for 30 min, OK. Set test plug & test choke manifold, wing valves, upper and lower pipe rams, blinds and annular @ 250/3000, held each test 10 min, OK.

(1/16/15-1/18/15) TD 12-1/4? hole @ 4126?. RIH w/ 97 jts 9-5/8? 40# J-55 LTC, set @ 4114.7?. Lead w/ 895 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIH, yld 1.32 cu ft/sk. Disp w/ 309 bbls FW. Circ 387 sx cmt to surf. PT csg to 2464 psi, OK.

(2/14/15-2/21/15) TD 8-3/4? hole @ 18213?. RIH w/ 425 jts 5-1/2? 20# P-110 CDC-HTQ, set @ 18193?. 1st stage lead w/ 985 sx CIH, yld 2.30 cu ft/sk. Tail w/ 2450 sx CIH, yld 1.23 cu ft/sk. Disp w/

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 11 2015

RECEIVED

5/12/15

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #294084 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/04/2015 (15JAS0341SE)**

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #294084 that would not fit on the form

32. Additional remarks, continued

310 bbls FW. No cmt to surf. Drop DVT opening bomb, DVT set @ 4491.5'. 2nd stage lead w/ 400 sx
CIH, yld 2.82 cu ft/sk. Tail w/ 290 sx CIH, yld 1.33 cu ft/sk. Disp w/ 99.2 bbls FW. Circ 5 bbls
cmt to surf, TOC @ surf. RR @ 22:00.

✓ Cement fell back a little. ^{~100'} Sundry was submitted to monitor it.