

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>3001525433</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> XX Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Basic Energy Services LP</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 10460 Midland Texas 79702</b>		7. Lease Name or Unit Agreement Name <b>Belco State</b>
4. Well Location Unit Letter <b>F</b> : <b>2310</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>West</b> line Section <b>20</b> Township <b>23 S</b> Range <b>28 E</b> NMPM County <b>Eddy</b>		8. Well Number <b># 2 SWD</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>246368</b>
		10. Pool name or Wildcat <b>Delaware</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/13/15 MI Frac tanks all fluids were handled thru closed loop started back flow 30 BPH @ 650 psi continue to flow back.  
5/15/15 Hobbs Anchors completed time on One Call reset 4 anchors and tested.  
5/15/15 RU SU over matting board make ready for BOP. Continued to flow back at 18BPH @ 550 psi SDFN  
5/18/15 Order 110 bbls 10# Quality Brine psi at 300# ND well head NU BOP NU Vacuum to annulus released PKR.  
Pumped 70 bbls 10# down tubing started extracting tubular 2 7/8 j-55 IPC POH W/PKR Ready Hydro-Testers TIH with tbg.  
found split joint @ 1647.56 ft. from surface joint # 52 continue to test @ 3000 psi close BOP stab TIW shut in. SDFN  
5/19/15 TOH with tubing make ready 4 3/4 bit and 5.5 drillable type scraper TIH with Tbg to 3871.59' TOH with tbg. TIH with  
notched collar to 3870.09' rolled well bore with 110 bbls of 10# Quality Brine. Till clean. TOH with notched collar. Make ready  
with 5 1/2 x 2 7/8 Arrow set ASI-X NP SS 2.25 F PN T-2 O/O tool SS top NP. RIH J - off O/O tool circulated PKR fluid 3%  
PKR set @ 2507.50' Top of PKR. Btm. PKR @ 2515.95' pull 25 points over ND BOP Landed tbg set slips installed master  
valve  
NU pump truck loaded tubing with 13 bbls and psi to 2800# POP. Closed Master valve. NU pump truck to annulus psi to 500#  
tested held good. Released all equipment. Ready for MIT  
Basic Energy Services Respectfully asks for a date and time at NM OCD convenience for Scheduled date and time to MIT well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluids Mgr. DATE 5/14/15

Type or print name David H. Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.2072  
**For State Use Only**

APPROVED BY: Reuben Inab TITLE Compliance Officer DATE 5/26/15  
Conditions of Approval (if any):

Basic Energy Services L.P.  
Belco # 2 SWD  
Unit F, Sec 20, T23S, R28E Eddy County  
API #: 30-015-25433

Current  
5/20/2015

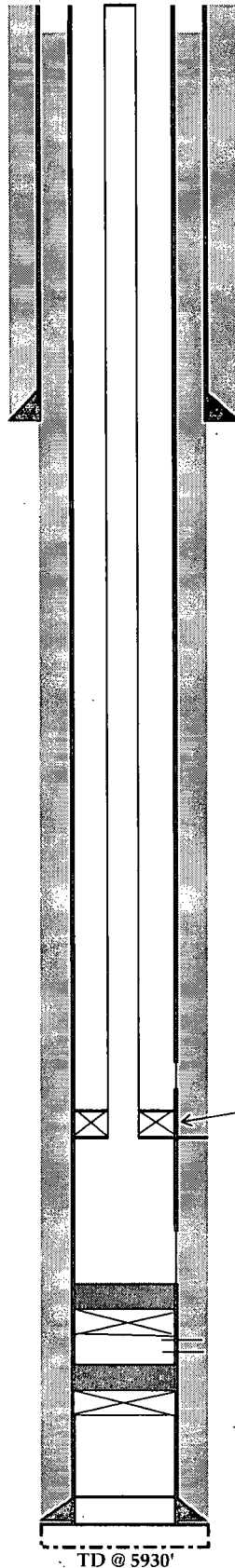
KB: GL

Surface Hole  
Bit Size: 12 1/4"

Inter. Hole  
Bit Size:

Cement Data:  
Lead -  
Tail -  
Note -

Bit Size: 7-7/8"



Tree Connection: 2-7/8" 8rd

TOC N/A

Surface Casing: 8 5/8" 24ppf J-55 475'  
200sks circulated

Setting Depth @ 475'

Interm. Casing:

Setting Depth:

2-7/8" J55 IPC set @ 2507.50'  
Btm Packer Set at 2515.95'  
5 1/2" 13-20# X 2 7/8 ASI-X W/CARBIDES  
NICKLE PLATED 5 1/2 X 2 7/8 ON/OFF TOOL  
W/SS TOP SUB 2 1/4 "F" SS PROFILE 2 7/8 FRAME

Perfs. @ (2620'-2540'), (2680'-2648') (2780'-2696') (2900'-2840') (3020'-2970')  
(3070'-3056') (3145'-3135') (3364'-3354') (3430'-3380') (3680'-3595')

TOP CMT @ 3870'

CIBP Set @ 3896'

perf @ 5846'-5865'

PBTD: 5865'

Production Csg: 5-1/2" 17# Casing  
665 sks Circulated

Setting Depth @ 5930'