

Submit 1 To Appropriate District
 Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
NM OIL CONSERVATION
 ARTESIA DISTRICT
OIL CONSERVATION DIVISION
 MAY 18 2015
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-005-63538
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hanson Operating Company, Inc.	6. State Oil & Gas Lease No. VA-2101
3. Address of Operator P O Box 1515, Roswell, NM 88202-1515	7. Lease Name or Unit Agreement Name Miller State
4. Well Location Unit Letter <u>N</u> : <u>1200</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>2</u> Township <u>8 South</u> Range <u>27 East</u> NMPM Chaves County	8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3929' GR	9. OGRID Number 9974
	10. Pool name or Wildcat 00800 Acme San Andres Southeast

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recompletion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10/21/2014: MIRU.
- 10/22/2014: RU, NU BOP, release packer, tally out of hole.
- 10/23/2014: Perf Cisco Sandstone at 6316'-6340' with 28 holes. RIH with tubing, packer and RBP. Stack out at 6150' on existing perfs at 6153'-6161'. Unable to isolate Cisco perfs. TOH.
- 10/24/2014: TIH to set CIBP at 6140'. Dropped downhole. PUH and set CIBP 6' above next highest casing collar at 6112'. Cap with 35' cement. Perf the Lower Wolfcamp at 6100'-6104' with 24 holes. TIH to 6000'. SD for weekend.
- 10/27/2014: Circulate KCL water. Acidize with 48 barrels 20% acid. Flowback and swab. Swab line broke and lost in tubing. POH with tubing. SD.
- 10/28/2014: Retrieve 2500' of swabline. RIH with tubing to 6000', set packer and RU swab. SD.
- 10/29/2014: Swab down. Recover 120 BTF. No oil and trace of gas.
- 10/30/2014: Swab down. Recover 50 BTF. Trace of oil and gas. Release packer. TOH. Hook up to flow back tank. SD.
- 10/31/2014: Set CIBP at 5000' with 35' cement cap. Set CIBP at 2500'. Shoot 12 squeeze holes at 2450'. RIH. Clean out hole. TOH. SD for weekend.

Spud Date: Rig Release Date: See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Smith TITLE Production Analyst DATE 5/13/2015

Type or print name Carol J. Smith E-mail address: hanson@dfn.com PHONE: _____

For State Use Only
 APPROVED BY: [Signature] TITLE District Supervisor DATE 5/27/2015
 Conditions of Approval (if any): _____

ATTACHMENT TO C-103 SUNDRY NOTICE

MILLER STATE #1

API 30-005-63538

11/3/2014: RIH and set retainer at 2400'. Pump 250 sacks of Class "C" cement. Sting out of hole, reverse tubing and clean casing with 25 barrels KCL. TOH. SD for 72 hours. WO cement.

11/7/2014: Run CBL. Good cement bond throughout. TOC at 1300'. Perf Lower San Andres at 2292'-2294', 2320'-2324', 2364'-2366' with 11 holes, 1 spf, SD for weekend.

11/10/2014: RIH to 2400'. Acidize with 2000 gallons 15% acid. Flowback and swab down. Recover 40 BTF with trace of oil. TBLTR 80.

11/11/2014: SITP 0. Make 3 swab runs. TOH. Perf Upper San Andres at 2050'-2052', 2068', 2070'-2072', 2080'-2086', 2090', 2092', 2098' with 17 holes, 1 spf. SD.

11/13/2014: RIH. Acidize with 5000 gallons acid. Flowback and swab 30 BTF with 5% oil cut and tail gas. TBLTR 150.

11/14/2014: Swab back 20 BTF with 5% oil cut. SI for 1 hour intervals. FE 500'. SD for weekend.

11/17/2014: Swab back 20 BFT with 5%-10% oil cut. SI for ½ hour intervals. FE 500'+. TOH. Set CIBP at 2160'. Cap with 35' cement. TOH. SD.

11/18/2014: RIH with 30' mud joint, 4' perforated sub, seat nipple and 2100' 2 3/8" tubing. ND BOP. Flange up wellhead. Swab back 40 BW off backside. SI for buildup and evaluation.