

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC046250B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WILLIAMS B FEDERAL 9

2. Name of Operator
LRE OPERATING, LLC

Contact: MIKE PIPPIN
E-Mail: mike@pippinllc.com

9. API Well No.
30-015-39238

3a. Address
C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505-327-4573

10. Field and Pool, or Exploratory
RED LAKE, SAN ANDRES 97253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T17S R28E SWNW 1650FNL 330FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS A FINE-TUNE FOR THE POOL ALLOCATIONS (AFTER DHC) AS REQUESTED BY EG FERNANDEZ.

This well was DHC on 4/15/15. The fine-tuned allocations are:

UPPER POOL (SAN ANDRES)	LOWER POOL (YESO)
OIL 35%	65%
GAS 36%	64%
WATER 37%	63%

See the attached Commingle Allocation Calculations.

LD 5/2/15
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 06 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #300469 verified by the BLM Well Information System
For LRE OPERATING, LLC, sent to the Carlsbad

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 05/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #300469 that would not fit on the form

32. Additional remarks, continued

LRE OPERATING, LLC
WILLIAMS B FEDERAL #9
 Artesia; Glorieta-Yeso & Red Lake, San Andres
 E Section 29 T17S R28E
 5/4/2015
 API#: 30-015-39238

NM OIL CONSERVATION
 ARTESIA DISTRICT

MAY 06 2015

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Accepted for record
 JED NMOCDS/7/15

Commingle Allocation Calculations

On 9/28/11, the Yeso (lower zone) was completed as a new well. On 11/13/14, the well was recompleted to the San Andres (upper zone) & tested alone on 12/1/14 for 20 BOPD, 30 MCF/D, & 180 BWPD. The Yeso was last tested on 11/12/11 for 38 BOPD, 54 MCF/D, & 304 BWPD. As per EGF, the pool allocations are now being fine-tuned after the DHC.

	Upper Zone (SA)	+	Lower Zone (YESO)	=	Total
Total Oil (bbls/d)	20	+	38	=	58
Total Gas (mcf/d)	30	+	54	=	84
Total Water (bbls/d)	180		304	=	484

OIL

Upper Zone (SA) = 20 BOPD
 Total oil = 58 BOPD
 $\% \text{ Upper Zone} = \frac{20}{58} = \underline{35\%}$

Lower Zone (Yeso) = 38 BOPD
 $\% \text{ Lower Zone} = \frac{38}{58} = \underline{65\%}$

GAS

Upper Zone (SA) = 30 MCF/D
 Total gas = 84 MCF/D
 $\% \text{ Upper Zone} = \frac{30}{84} = \underline{36\%}$

Lower Zone (Yeso) = 54 MCF/D
 $\% \text{ Lower Zone} = \frac{54}{84} = \underline{64\%}$

WATER

Upper Zone (SA) = 180 BWPD
 Total Water = 484 BWPD
 $\% \text{ Upper Zone} = \frac{180}{484} = \underline{37\%}$

Lower Zone (Yeso) = 304 BWPD
 $\% \text{ Lower Zone} = \frac{304}{484} = \underline{63\%}$