		NM OIL CONSERVATION										
							ART	TESIA DISTR	RICT			
District I 1625 N. French I	Dr., Hobbs,	NM 88240	· E	nergy, l	State of New Minerals & I	/ Mexico Natural Re	sourc	AY 15 20	)15		Form C-10 Revised Feb. 26, 200	
<u>District II</u> 301 W. Grand / <u>District III</u>	Avenue, An	tesia, NM 882	10		il Conservati				Subr	it to App	ropriate District Offic	
1000 Río Brazos District IV	Rd., Aztec	, NM 87410			20 South St.			RECEIVE	D		5 Copie	
1220 S. St. Franc					Santa Fe, N		יתחי		TOT		AMENDED REPOR	
<sup>1</sup> Operator n	1. ame and		EST FC	JK ALI	OWABLE	ANDAUI	nU	<sup>2</sup> OGRID Nui			IURI	
Lime Rock								<sup>3</sup> Reason for 1	Filing C	277558 Code/ Effe	ctive Date	
Farmington,	NM 874	01					RT JUNE 2			Norkover)		
<sup>4</sup> API Numb 30 - 015-4		<sup>5</sup> Poo Red 1	rieta-Yes	o NE	<sup>6</sup> Pool Code 96836							
<sup>7</sup> Property C		<sup>8</sup> Pro			<sup>9</sup> Well Number					er		
	512 rface Lo			<u>MA</u>	TTHEWS 2	<u>S FEDERA</u>	L	<u></u>				
Ul or lot no. E		Township 17-S	Ránge 27-E	Lot Idn	Feet from the 2180	North/So		Feet from the 1115	East/ WES	West line	County EDDY	
					2180	NORTH						
<sup>11</sup> Bo UL or lot no.		ole Locatio	Range	Lot Idn	Feet from the	North/Sout	hline	Feet from the	Fast/	West line	County	
E	E 25 1		17-S 27-E		1671	NORTH		962	WES	Ť	EDDY	
<sup>12</sup> Lse Code F		cing Method Code	<sup>14</sup> Gas Connection Date READY		<sup>15</sup> C-129 Peri	nit Number   <sup>16</sup> (		C-129 Effective	Date	<sup>17</sup> C-1	<sup>7</sup> C-129 Expiration Date	
III. Oil a	and Gas	P Transpor	1	ADY	<u>.</u>		L	<u> </u>		ļ		
18 Transpor OGRID	rter	·		· .	<sup>19</sup> Transpot and Ad						<sup>20</sup> O/G/W	
278421			and Address Holly Transportation, LLC								<b>O</b> .	
		10 Desta Dr., Ste. 350W, M				Midland, TX 79705-4544						
246624				dstream					G			
			370 17	5, Denver, CO	) 8020	2						
9.000073200-5007023284-2000 CC	CALCULATION .					· ·						
	an an Antonio									1000		
IV. Well Com												
<sup>21</sup> Spud Date 4/19/14		<sup>22</sup> Ready Date WO: 5/8/15			<sup>23</sup> TD 4D4969'	<sup>24</sup> PBTD MD4919'		<sup>25</sup> Perforations MD3388'-4319'		<sup>26</sup> DHC, MC		
<sup>27</sup> H	ole Size		<sup>28</sup> Casin	ıg & Tubi	ng Size	<sup>29</sup> D	epth S	et ·		<sup>30</sup> Sac	ks Cement	
		· .										
12-1/4"			8	8-5/8" 24#	¢	351'			325 sx			
7-7/8"		·	5-1/2" 17#		+	MD4964		•			920 sx	
· ·			2-7/8" tubing			MD4476'			······································			
V. Well	Test Da	ita						d		·····		
<sup>31</sup> Date New READY		<sup>32</sup> Gas Deliv	ery Date <sup>33</sup> Test Date		Test Date	<sup>34</sup> Test Length 24 HRS		th   35 T	Tbg. Pressure <sup>36</sup> Csg. Pres		<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke S	<sup>37</sup> Choke Size <sup>38</sup> Oil (1		bbls) <sup>39</sup> Water		Vater (bbls)	Gas (MCF)		) .			41 Test Method Pumping	
<sup>42</sup> I hereby cer been complie	rtify that the the the the the the the test of tes	he rules of the line info	ne Oil Con	servation given abov	Division have /e is true and				VATIO	N DIVISK	N	
complete to the Signature:						Approved by	(	AU)		$\bigcirc$		
Printed name:	Mike Pi	ippin	ph		· · ·	Title:	$\overline{\mathcal{G}}$	AS	er 1	15n		
Title: Petroleum Engineer - Agent						Approval Date: $(a-2-15)$						
E-mail Addre	ss: mik	e@pippinllc	.com				·	(0-n-l.	<u></u>		· ·	
Date: 5/11/15			ione: 15-327-45			•						
		130	5-521-43	13								

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