Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement. Name and/or No.	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM130869 If Indian, Allottee or Tribe Name		
Solitive Gas Well Other Other Other Other	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement. Name and/or No:		
DEVON ENERGY PRODUCTION COMPANY megan.moravec@dvn.com 3a. Address 3a3 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T19S R31E NWNW 275FNL 50FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Well Integrity Change Plans Convert to Injection Plug and Abandon Temporarily Abandon Temporarily Abandon Tilling Operations Tilling Completed operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BJMB. A Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements. including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (7/27/14-7/30/14) Spud @ 18:00. TD 17-1/2? hole @ 809?. RIH w/ 20 jts 13-3/8? 48# H-40 STC csg, set @ 809?. Lead w/ 400 sx CIC, yld 1.73 cut ft/sk. Tail w/ 337 sx CIC, yld 1.35 cut ft/sk. Disp w/ 204 Describe Type Tilling Type Type Type Type Type Type Type								
333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) Sec 11 T19S R31E NWNW 275FNL 50FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Drilling Operations Other Drilling Operation (start/Resume) Other Drilling Operations Other Drilling Ope	2: Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CONTRACT: megan.moravec@dvn.com							
Sec 11 T19S R31E NWNW 275FNL 50FWL EDDY COUNTY COUNTY, NM	333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	Ph: 405-55			GREENWOOD, BONE SPRING			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
TYPE OF SUBMISSION Acidize	Sec 11 T19S R31E NWNW 275FNL 50FWL					EDDY COUNTY	Y COUNTY, NM	
TYPE OF SUBMISSION Acidize								
□ Notice of Intent □ Acidize □ Deepen □ Production (Start/Resume) □ Water Shut-Off □ Alter Casing □ Fracture Treat □ Reclamation □ Well Integrity □ Subsequent Report □ Casing Repair □ New Construction □ Recomplete □ Other □ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (7/27/14-7/30/14) Spud @ 18:00. TD 17-1/2? hole @ 809?. RIH w/ 20 jts 13-3/8? 48# H-40 STC csg, set @ 809?. Lead w/ 400 sx ClC, yld 1.73 curlysk. Tail w/ 337 sx ClC, yld 1.35 curlysk. Disp w/ 204 bbls displacement. Circ 125 sx cmt to surf. PT all BOPE @ 250/3000 psi, held all tests for 10 min,	12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	OTICE, REI	PORT, OR OTHE	R DATA	
Alter Casing	TYPE OF SUBMISSION		*	TYPE OF	ACTION			
Subsequent Report Casing Repair New Construction Recomplete Other Drilling Operations Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal	□ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Production	on (Start/Resume)	. Water Shut-Off	
Final Abandonment Notice	- .	☐ Alter Casing	☐ Fracture Treat ☐ Rec		☐ Reclamat	lamation		
Pitual Adams Pitual Adams Pitual and Adams	· ·	_ ~ .	_		■ Recomple	ete	Other	
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OK. PT csg to 1211 psi, OK.	@ 809?. Lead w/ 400 sx CIC.	vld 1.73 cu ft/sk. Tail w/ 3	337 sx CIC, yld	d 1.35 cu ft/sk. Di	isp w/ 204	sg, set		
(8/2/14-8/5/14) TD 12-1/4? hole @ 4505?. RIH w/ 110 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4505?. 1st lead w/ 400 sx ClC, yld 1.74 cu ft/sk. Tail w/ 455 sx ClC, yld 1.38 cu ft/sk. Disp w/ 338 bbls displacement. Open DVT set @ 728.6?. Circ 260 sx cmt off top of DVT. 2nd lead w/ 1033 sx ClC, yld. 1.38 cu ft/sk. Disp w/ 198 bbls displacement. Circ 114 sx cmt to surf. PT all BOPE @ 250/3000 psi, held each test for 10 min, OK. Drill out DVT. PT csg to 1500 psi, OK.	1st lead w/ 400 sx CIC, yld 1.7 displacement. Open DVT set (1.38 cu ft/sk. Disp w/ 198 bbls held each test for 10 min, OK.	'4 cu ft/sk. Tail w/ 455 sx @ 728.6?. Circ 260 sx cn displacement. Circ 114 s Drill out DVT. PT csg to	CIC, yld 1.38 nt off top of D\ sx cmt to surf. 1500 psi, OK.	cu ft/sk. Disp w/ /T. 2nd lead w/ 1 PT all BOPE @	338 bbls 033 sx CIC, 250/3000 ps	yld ^{1,} UD 5/20	B/15	
(8/9/14-8/12/14) Drill to 9443?. TIH with whipstock plug. Pump 495 sx CIH, yld 1.18 cu ft/sk. Tolk copied for record NMOCD	(8/9/14-8/12/14) Drill to 9443?	. TIH with whipstock plug	j. Pump 495 s:	x ClH, yld 1.18 cu	u ft/sk. T	cepted for rec NMOCD	xord	
14. Thereby certify that the foregoing is true and correct.	14. Thereby certify that the foregoing is	true and correct	· . [· · · · · · · · · · · · · · · · · · ·		·	<u> </u>	

14. I hereby certify that the foregoing is true and correct. Electronic Submission #267734 verifie For DEVON ENERGY PRODUCTIO Committed to AFMSS for processing Name(Printed/Typed) MEGAN MORAVEC	by the BLM Well Information System N COMPAN, sent to the CarlsHad OCEPTED FOR RECO by DEBORAH HAM on 05/01/2044 OCEPTED FOR RECO Title REGULATORY ANALYST	RD
Signature (Electronic Submission) THIS SPACE FOR FEDERA	Date 10/02/2014 MAY - 7 2015	
Approved By	BUREAU OF LAND MANAGEMEN Title CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #267734 that would not fit on the form

32. Additional remarks, continued

8092?, bottom @ 9443?. Disp w/ 125 bbls FW to balance plug.

(8/23/14-8/26/14) TD 8-3/4? hole @ 13623?. RIH w/ 118 jts 5-1/2? 17# HCP-110 BTC csg, followed by 190 jts 7? 29# P-110HC BTC csg, set @ 13623?. 1st lead w/ 359 sx CIH, yld 2.30 cu ft/sk. 2nd lead w/ 310 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1395 sx CIH, yld 1.28 cu ft/sk. Disp w/ 436 bbls FW. Circ 78 sx cmt to surf. RR @ 06:00.