

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM130869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement. Name and/or No:

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
MIZAR 11 FED COM 1H9. API Well No.  
30-015-4196410. Field and Pool, or Exploratory  
GREENWOOD; BONE SPRING11. County or Parish, and State  
EDDY COUNTY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator Contact: MEGAN MORAVEC  
DEVON ENERGY PRODUCTION COMPANY: megan.moravec@dvn.com3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)  
Ph: 405-552-36224. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T19S R31E NWNW 275FNL 50FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/27/14-7/30/14) Spud @ 18:00. TD 17-1/2? hole @ 809?. RIH w/ 20 jts 13-3/8? 48# H-40 STC csg, set @ 809?. Lead w/ 400 sx CIC, yld 1.73 cu ft/sk. Tail w/ 337 sx CIC, yld 1.35 cu ft/sk. Disp w/ 204 bbls displacement. Circ 125 sx cmt to surf. PT all BOPE @ 250/3000 psi, held all tests for 10 min, OK. PT csg to 1211 psi, OK.

(8/2/14-8/5/14) TD 12-1/4? hole @ 4505?. RIH w/ 110 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4505?. 1st lead w/ 400 sx CIC, yld 1.74 cu ft/sk. Tail w/ 455 sx CIC, yld 1.38 cu ft/sk. Disp w/ 338 bbls displacement. Open DVT set @ 728.6?. Circ 260 sx cmt off top of DVT. 2nd lead w/ 1033 sx CIC, yld 1.38 cu ft/sk. Disp w/ 198 bbls displacement. Circ 114 sx cmt to surf. PT all BOPE @ 250/3000 psi, held each test for 10 min, OK. Drill out DVT. PT csg to 1500 psi, OK.

(8/9/14-8/12/14) Drill to 9443?. TIH with whipstock plug. Pump 495 sx CIH, yld 1.18 cu ft/sk. Top @

Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #267734 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 05/01/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/02/2014

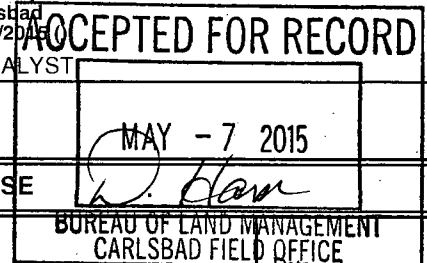
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #267734 that would not fit on the form**

**32. Additional remarks, continued**

8092?, bottom @ 9443?. Disp w/ 125 bbls FW to balance plug.

(8/23/14-8/26/14) TD 8-3/4? hole @ 13623?. RIH w/ 118 jts 5-1/2? 17# HCP-110 BTC csg, followed by 190 jts 7? 29# P-110HC BTC csg, set @ 13623?. 1st lead w/ 359 sx CIH, yld 2.30 cu ft/sk. 2nd lead w/ 310 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1395 sx CIH, yld 1.28 cu ft/sk. Disp w/ 436 bbls FW. Circ 78 sx cmt to surf. RR @ 06:00.