State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Río Brazos District IV	Rd., Azt	ec. NM 874	10		20 South St.					Г] AMI	ENDED REPORT	
1220 S. St. Fran					Santa Fe, NI		TIO	DIZ ATIO	A TITO	TDA			
¹ Operator n	I.		JEST FC	JK ALI	LOWABLE	AND AUT	HU	² OGRID Nu		IKA	NSPC	OK I	
·								6137					
Devon Energy 333 West She	-		³ Reason for Filing Cod					e/ Effective Date / 4/2/15					
⁴ API Numb	5 P						Pool Co						
					Willowlake; Bo					96217			
7 Property Code 8 Property Name Cottontal					Cottontail 16	16 State Com			9 1	⁹ Well Number 1H			
11. 10 Su	ocation	Cottontan 10	State com										
Ul or lot no.				Lot Idn	Idn Feet from the North/South line		line	Feet from the	Feet from the East/West		ine County		
0 16		255	29E		150	South		1950	<u> </u>	East		Eddy	
		ole Loca		Lot Idn	Idn Feet from the North/South line			Foot from the	Fact	/Wast I	ino I	County	
UL or lot no. B		Townsh	• "	Lot Ian			une		East			,	
12 Lse Code	16	25S reing Method	29E	onnection .	321 15 C-129 Pern	North nit Number	16 C	1985 C-129 Effective	Date			Eddy xpiration Date	
S		Code F		ate 2/15	C-125 Term	Trumber		- 125 Blicetive					
III. Oil		s Transj	orters									20	
18 Transporter OGRID			¹⁹ Transporter Name and Address								²⁰ O/G/W		
174238		Enterprise									Oil		
			201 Park Avenue, Ste 1600 Oklahoma City, OK						73102				
036785		DCP Midstream									Gas		
			P.O. B	NW OIL CONSERVATION ARTESIA DISTRICT									
	£ 9 £							7 2015					
(A) (2017) (A) (A) (A) (A) (A) (A) (A) (A) (A) (A						RECEIVED				.,	8.27.34d (C) 11 5.3 (64.5 2 % 1995 3 200 13		
						RECEIVED							
IV. Wel	l Comp	letion D	ata		/								
21 Spud Da		22 Ready Date			²³ TD	²⁴ PBTD		25 Perfora		'		онс, мс	
1/8/15 27 Hole Size		4/2	4/2/15 28 Casing & Tub		13350 870	2° Depth Sc		9015 - 13	3237	30 Sacks Cement			
Flore Size		e Casing o		g & Tubii	ig Syze	Deptii Se		20		Sacks Cement			
17-1/2"		13-3/8"				720			1130 sx CIC; Circ 315 sx			Circ 315 sx	
12-1/4"			9-5/8"			29		935 sx CIC; Circ 0			; Circ 0		
8-3/4"				5-1/2"		13	22		228	85 sx ClH; Circ 0			
Tubing: 2-7/8"						7669.5							
V. Well 31 Date New			Name Date	33 r	Fost Data	34 T 1	0m/-*	h 35 m	ha D.	\$4141 7 4 \$5***	36	Csg. Pressure	
		³² Gas Delivery Dat		33 Test Date		34 Test Length		n ~ 11	35 Tbg. Pressure		ł		
5/10/15 37 Choke Size		5/10/15 ³⁸ O il		5/10/15 ³⁹ Water		24 hrs 40 Gas			1500 psi		180 psi		
Choke Size				1	061 bbl	1396 mcf					Test Method		
830 bbl 1061 bbl													
been complied	with and	I that the in	formation g	iven abov				$\sim \Delta$		1			
complete to the best of my knowledge and belief. Signature:						Approved by:							
Printed nunc:						Title:							
	ucretia Mo		15 Of Officers										
Title: E-mail Addres	ory Comp		Approval Date: 5-29-15										
	cretia.mo	· <u></u>											
Date:)15	303											