

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

MAY 20 2015 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
WLH G4S

8. Well Number

55

9. OGRID Number

143199

10. Pool name or Wildcat

Loco Hills Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, LLC

3. Address of Operator

1001 Fannin St., Suite 800 Houston, TX 77002-6707

4. Well Location

Unit Letter : L 1560 Feet from the South Line and 80 Feet from the West LineSection 2Township 18SRange 29E

NMPM

Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3510 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER: Temporarily Abandon

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/2014: Notice of Intention to TA this well approved by NMOCD

EnerVest Operating, LLC temporarily abandoned the perforations @ 2636' - 2656' in this well as follows:

04/22/2014: POOH w/ rods and pump

04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate well w/ 2% KCl water, POOH w/ tubing. RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well w/SN. NUWH. Prepare well for MIT by PT casing to 600 psi with gauge - good test.

05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart submitted. (See attached).

EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date of 04/23/2014, in order to further evaluate production potential.

Spud Date:

11/07/2012

Rig Release Date:

11/16/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Agent

DATE 05/18/2015

Type or print name

Shelly Doescher

E-mail address: sdoescher@enervest.net

PHONE: 505-320-5682

For State Use Only

APPROVED BY:

TITLE:

DATE

5-27-2015

Conditions of Approval (if any):

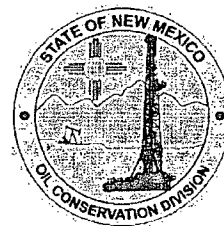
State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David Catanach, Division Director
Oil Conservation Division



Date

5/14/15

API # 30-0

K-40525

Dear Operator:

I have this date performed a Mechanical Integrity Test on the WLA GUS UNIT HSS

☒ If this test was successful the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at www.emnrd.state.nm.us/ocd/OCDOnline.htm

☐ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed as a result of this test.

☒ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for.

☐ If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a **detailed** description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

☐ If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a **detailed** description of the work done on this well **including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume. Contact Karen Sharp at 575-748-1283 x109 to verify all required paperwork has been received before you can begin injection.**

If I can be of additional service contact me at (575) 748-1283 ext 107.

Thank You,

Richard Inge
Richard Inge
Compliance Officer
District II - Artesia

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 20 2015

RECEIVED