

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3a. Address  
6101 Holiday Hill Road, Midland, TX 79707

3b. Phone No. (include area code)  
432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Please see Attachment.

7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No.  
Please see Attachment

9. API Well No.  
Please see Attachment

10. Field and Pool or Exploratory Area  
Please see Attachment

11. Country or Parish, State  
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Request to Flare</u> Gas Well Gas

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enterprise was performing some maintenance due to high line pressure beginning on 12-10-13. Fasken was notified by phone. Time period requested 12-10-13 - 12-18-13.

*Request to Flare*

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

NM OIL CONSERVATION  
ARTESIA DISTRICT

APR 06 2015

RECEIVED

*RD 4/28/15*  
Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Kim Tyson

Title Regulatory Analyst

Date 02/04/2014

Signature *Kim Tyson*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

ACCEPTED FOR RECORD  
APR 06 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Request to Flare Gas Well Gas  
Sundry Notice Attachment  
Time Period 12-10-2013 – 12-18-2013**

<b>Well Name</b>	<b>API Number</b>	<b>Location</b>	<b>Pool</b>	<b>MCF Per day</b>
El Paso Federal No. 9	30-015-30221	UL – J, Sec. 2, T21S, R26E 1980' FSL & 1350' FEL	Avalon; Morrow (Gas)	50
El Paso Federal No. 11	30-015-30465	UL – O, Sec. 1, T21S, R26E 4277' FNL & 1787' FEL	Burton Flat; Strawn, West (Gas)	25
Avalon 1 Federal No. 4	30-015-31359	UL – R, Sec. 1, T21S, R26E 2853' FSL & 1643' FEL	Burton Flat; Morrow (Pro Gas)	100
Maralo Federal No. 1	30-015-23302	UL – J, Sec. 35, T20S, R27E 1980' FSL & 1980' FEL	Burton Flat; Morrow (Pro Gas)	10
Maralo Federal No. 2	30-015-23748	UL – K, Sec. 35, T20S, R27E 1980' FSL & 1650' FWL	Burton Flat; Morrow (Pro Gas)	50
Maralo 34 Federal No. 3	30-015-30331	UL – H, Sec. 34, T20S, R27E 2150' FNL & 660' FEL	Avalon; Morrow (Gas)	25

<b>Well Name</b>	<b>API Number</b>	<b>Location</b>	<b>Pool</b>	<b>MCF Per day</b>
Maralo 35 Federal No. 5	30-015-35695	UL – C, Sec. 35, T20S, R27E 990' FNL & 1980' FWL	Burton Flat; Morrow (Pro Gas)	20
Gulf Federal No. 1	30-015-24035	UL – C, Sec. 1, T21S, R26E 660' FNL & 1980' FWL	Burton Flat; Morrow (Pro Gas)	200

**El Paso Federal 9**  
**30-015-30221**  
**Fasken Oil and Ranch, Ltd**  
**April 01, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**040115 JAM**