

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

| | |
|--|-------------------------------------|
| Name of Company COG Operating LLC | Contact Pat Ellis |
| Address 550 W. Texas, Suite 1300 Midland, Texas 79701 | Telephone No. (432) 230-0077 |
| Facility Name Foster Eddy #9 | Facility Type Flowline |

| | | |
|------------------------------|---------------|-------------------------------|
| Surface Owner Federal | Mineral Owner | Lease No. 30-015-26273 |
|------------------------------|---------------|-------------------------------|

LOCATION OF RELEASE

| | | | | | | | | |
|-------------------------|----------------------|-------------------------|----------------------|---------------|------------------|---------------|----------------|-----------------------|
| Unit Letter J | Section 17 | Township 17-S | Range 31-E | Feet from the | North/South Line | Feet from the | East/West Line | County Eddy |
|-------------------------|----------------------|-------------------------|----------------------|---------------|------------------|---------------|----------------|-----------------------|

Latitude N 32.83314° Longitude W 103.88694°

NATURE OF RELEASE

| | | |
|--|--|---|
| Type of Release: Produced water / Skim oil | Volume of Release 15 bbls pm 1 bbl oil | Volume Recovered none |
| Source of Release 3" poly line ruptured | Date and Hour of Occurrence 1/13/2012 | Date and Hour of Discovery 1/13/2012 12:00 pm |

Was Immediate Notice Given?
☐ Yes ☒ No ☒ Not Required

If YES, To Whom?

By Whom?

Date and Hour

Was a Watercourse Reached?

☐ Yes ☒ No

If YES, Volume Impacting the Watercourse.
N/A

If a Watercourse was Impacted, Describe Fully.*

N/A

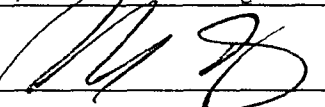
Describe Cause of Problem and Remedial Action Taken.*

A 3" poly line ruptured. The line has been repaired and returned to service

Describe Area Affected and Cleanup Action Taken.*

Tetra Tech inspected and collected samples to define the spill extents. Based on the results, a work plan was submitted to the OCD for approval. The impacted soil above the RRAL and elevated chloride concentrations was removed and transported to CRI for proper disposal. Once excavated to the appropriate depths, the excavations were backfilled with clean soil to grade. Tetra Tech prepared a closure report and submitted to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 

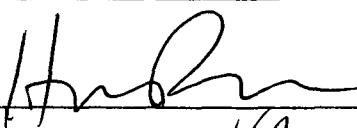
Printed Name: **Ike Tavarez (agent for COG)**

Title: **Project Manager**

E-mail Address: **ike.tavarez@tetratech.com**

Date: **8/16/12** Phone: **(432) 682-4559**

OIL CONSERVATION DIVISION

Approved by District Supervisor: 

Approval Date: **6/2/15**

Expiration Date: **N/A**

Conditions of Approval: **Final**

Attached ☐

* Attach Additional Sheets If Necessary

2RP-1011