Form 3160-5										
(August 2007)	DE BU	UNITED STA PARTMENT OF TH JREAU OF LAND MA	IE INTERIOR	OCD Ho		OMB Expire	M APPROVED NO. 1004-0135 ss: July 31, 2010			
	SUNDRY I	NOTICES AND RE	ELLS HO	BBS OCD	5. Lease Serial No. NMNM98122					
č.	Do not use this abandoned wel	his form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well	Gas Well 🖸 Oth	>r		Γ	ECEIVED	8. Well Name and No. SKELLY UNIT 14				
2. Name of Operator LINN OPERAT		Conta	ct: TERRY B C nan@linnenergy.co	ALLAHAN		9. API Well No. 30-015-05322				
3a. Address 600 TRAVIS S HOUSTON, TX	TREET, SUITE X 77002	5100	3b. Phone N Ph: 281-8	lo. (include area code 40-4272	2)	10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S				
		R., M., or Survey Descri	ption)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish	n, and State			
	R31E Mer NMP I .at, 103.881150		EDDY COUNTY, NM							
12.	CHECK APPR	OPRIATE BOX(ÉS	) TO INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA			
TYPE OF SUB	BMISSION			TYPE C	F ACTION	1				
<ul> <li>Notice of Inte</li> <li>Subsequent R</li> <li>Final Abandos</li> </ul>	leport	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Inject</li> </ul>	🗖 Ne	epen acture Treat w Construction ag and Abandon ag Back	☐ Reclama ☐ Recomp	nplete 🛛 Other orarily Abandon				
testing has been co	tion of the involved of ompleted. Final Aba estimates a site is ready for fir	operations. If the operation and onment Notices shall had inspection.)	on results in a multi be filed only after al	ple completion or rec l requirements, inclu	completion in a r ding reclamatior	iew interval, a Form 3 n, have been completed	160-4 shall be filed once I, and the operator has			
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## Additional data for EC transaction #215230 that would not fit on the form

#### 32. Additional remarks, continued

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### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 20 3/1/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
- if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB