

NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 1 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM101113

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BELLATRIX 28 FED COM 8H9. API Well No.
30-015-4237110. Field and Pool, or Exploratory
HACKBERRY, BONE SPRING, E11. County or Parish, and State
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANYContact: MEGAN MORAVEC
megan.moravec@dmn.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T19S R31E NESE 1358FSL 163FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/12/15-1/16/15) Spud @ 15:30. TD 26? hole @ 601?. RIH w/ 14 jts 20? 94# J-55 BT csg, set @ 601?. Lead w/ 1090 sx CIC, yld 1/75 cu ft/sk. Tail w/ 230 sx CIC, yld 1.35 cu ft/sk. Disp w/ 198 bbls mud. Circ 463 sx cmt to surf. PT choke manifold, choke & kill line valves and annular @ 250/2000 psi, OK. PT csg to 1477 psi for 30 min, OK.

(1/18/15-1/20/15) TD 17-1/2? hole @ 2412?. RIH w/ 47 jts 13-3/8? 68# K-55 csg & 13 jts 13-3/8? 68# J-55 csg, set @ 2412?. Lead w/ 1318 sx CIC, yld 1.61 cu ft/sk. Tail w/ 421 sx CIC, yld 1.39 cu ft/sk. Disp w/ 355 bbls FW. Circ 80 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1500 psi for 30 min, OK.

(1/22/15-1/25/15) TD 12-1/4? hole @ 4244?. RIH w/ 10 jts 9-5/8? 40# K-55 LTC & 90 jts 9-5/8? 40# J-55 LTC, set @ 4244?. 1st stage cmt lead w/ 622 sx CIC, yld 1.65 cu ft/sk. Tail w/ 706 sx CIC, yld

Accepted for record
RD NMOC 6/3/15

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #293102 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad**

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #293102 that would not fit on the form

32. Additional remarks, continued

1.38 cu ft/sk. Disp w/ 319 bbls FW. Circ 27 sx cmt to surf. Open DVT, circ 140 bbls cmt to surf. 2nd stage cmt lead w/ 608 sx CIC, yld 1.65 cu ft/sk. Tail w/ 93 sx CIC, yld 1.39 cu ft/sk. Disp w/ 188 bbls FW. Circ 186 sx cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 500 psi, OK. Drill DVT from 2477? to 2483?, drill through DVT. PT csg to 1500 psi, OK.

(2/2/15-2/8/15) TD 8-3/4? hole @ 13196?. RIH w/ 173 jts 7? 29# P-110 BT csg & 125 jts 5-1/2? 17# P-110 BT csg, set @ 13196?. 1st lead w/ 156 sx CIH, yld 2.37 cu ft/sk. 2nd lead w/ 560 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1485 sx CIH, yld 1.28 cu ft/sk. Disp w/ 411 bbls FW. ETOC @ 3850?. Install csg head & PT to 3000 psi for 30 min, OK. RR @ 02:30.