	UNITED STATE EPARTMENT OF THE	INTERIOR UCL) Hobbs	OMB	M APPROVED NO. 1004-0135 es: July 31, 2010	
SUNDRY	UREAU OF LAND MAN	ORTS ON WELLS	HOBBS OCT	6 X	<u>5. July 51, 2010</u>	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No	
Type of Well Gas Well Other			8. Well Name and No. SKELLY UNIT 14			
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com			9. API Well No. 30-015-05322			
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	5100	3b. Phone No. (include ar Ph: 281-840-4272	ea code)	10. Field and Pool, GRAYBURG	or Exploratory JACKSON;SR-Q-G-	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio	n)		11. County or Paris	h. and State	
Sec 21 T17S R31E Mer NMP NWSW 1980FSL 660FWL 32.818261 N Lat, 103.881150 W Lon			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURI	E OF NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION	1		
🛛 Notice of Intent	Acidize	Deepen	🗖 Prod	uction (Start/Resume)	U Water Shut-Of	
_	Alter Casing	- Fracture Treat	🗖 Recla	amation	. Well Integrity	
Subsequent Report	🗖 Casing Repair	New Construct	ion 🗖 Reco	mplete	🔀 Other	
☐ Final Abandonment Notice	Change Plans Convert to Injection	🗖 Plug and Aban		porarily Abandon		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final AH dottering the the give is ready for for	eration (clearly state all pertinn ally or recomplete horizontally rk will be performed or provid operations. If the operation r andonment Notices shall be f	ent details, including estimated , give subsurface locations an ie the Bond No. on file with B esults in a multiple completion	d starting date of an d measured and true LM/BIA. Required	e vertical depths of all per subsequent reports shall 1 a new interval, a Form 3	tinent markers and zones be filed within 30 days 160-4 shall be filed once	
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Additional data for EC transaction #215230 that would not fit on the form

32. Additional remarks, continued

✓ 30-015-05335 SKELLY UNIT #005 Oil Federal 30-015-05326 SKELLY UNIT #006 Oil Federal 30-015-05327 SKELLY UNIT #007 Oil Federal 30-015-05328 SKELLY UNIT #008 Oil Federal 30-015-05330 SKELLY UNIT #011 Oil Federal 30-015-05323 SKELLY UNIT #013 Oil Federal 30-015-05322 SKELLY UNIT #014 Oil Federal 20-015-05332 SKELLY UNIT #015 Oil Federal 80-015-20548 SKELLY UNIT #111 Oil Federal 30-015-20549 SKELLY UNIT #112 Oil Federal 130-015-21090 SKELLY UNIT #116 Oil Federal 30-015-22251 SKELLY UNIT #117 Oil Federal 30-015-22254 SKELLY UNIT #120 Oil Federal 30-015-22258 SKELLY UNIT #124 Oil Federal 30-015-22259 SKELLY UNIT #125 Oil Federal 30-015-22260 SKELLY UNIT #126 Oil Federal 30-015-22262 SKELLY UNIT #128 Oil Federal 30-015-22263 SKELLY UNIT #129 Oil Federal 30-015-22520 SKELLY UNIT #146 Oil Federal 30-015-22483 SKELLY UNIT #150 Oil Federal 30-015-25038 SKELLY UNIT #156 Oil Federal 30-015-25039 SKELLY UNIT #157 Oil Federal 30-015-29203 SKELLY UNIT #180 Oil Federal 30-015-29204 SKELLY UNIT #182 Oil Federal 30-015-28971 SKELLY UNIT #185 Oil Federal 30-015-29206 SKELLY UNIT #189 Oil Federal 30-015-29207 SKELLY UNIT #190 Oil Federal 30-015-29312 SKELLY UNIT #191 Oil Federal 30-015-29313 SKELLY UNIT #192 Oil Federal 30-015-29216 SKELLY UNIT #193 Oil Federal 30-015-29217 SKELLY UNIT #194 Oil Federal /30-015-29013 SKELLY UNIT #198 Oil Federal 30-015-28972 SKELLY UNIT #199 Oil Federal 30-015-28998 SKELLY UNIT #200 Oil Federal 30-015-28947 SKELLY UNIT #201 Oil Federal 30-015-29062 SKELLY UNIT #202 Oil Federal 30-015-28966 SKELLY UNIT #204 Oil Federal 80-015-29092 SKELLY UNIT #211 Oil Federal 30-015-29031 SKELLY UNIT #212 Oil Federal 30-015-29762 SKELLY UNIT #213 Oil Federal 30-015-29540 SKELLY UNIT #214 Oil Federal 30-015-29540 SKELLY UNIT #215 Oil Federal 30-015-29223 SKELLY UNIT #216 Oil Federal 30-015-29273 SKELLY UNIT #217 Oil Federal 30-015-28892 SKELLY UNIT #217 Oil Federal 30-015-28893 SKELLY UNIT #221 Oil Federal 30-015-28894 SKELLY UNIT #222 Oil Federal 30-015-28964 SKELLY UNIT #223 Oil Federal 30-015-28973 SKELLY UNIT #225 Oil Federal 30-015-29182 SKELLY UNIT #226 Oil Federal 30-015-28948 SKELLY UNIT #227 Oil Federal 30-015-28949 SKELLY UNIT #228 Oil Federal 30-015-29181 SKELLY UNIT #233 Oil Federal 30-015-28783 SKELLY UNIT #234 Oil Federal 30-015-28784 SKELLY UNIT #235 Oil Federal 30-015-29063 SKELLY UNIT #246 Oil Federal 30-015-28788 SKELLY UNIT #247 Oil Federal 30-015-28810 SKELLY UNIT #248 Oil Federal 30-015-37006 SKELLY UNIT #502 Oil Federal 30-015-37008 SKELLY UNIT #503 Oil Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

20 3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB